

Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Saturday, June 26, 2010 9:12 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: June 26, 2010 20:07:35 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (866) 279-7983 or (877) 847-7470
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED June 26, 2010 7 PM

* For a full timeline of the Administration-wide response, visit the White House Blog.

PAST 24 HOURS

Admiral Allen Provides Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public an administration-wide response to the BP oil spill. He addressed the ongoing coordination with NOAA's track Tropical Storm Alex and the potential for other storms—reiterating the contingency plans in the event the storm approaches the vicinity of the wellbore and the threshold of gale force winds that would require an evacuation of the area.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the site using the technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the platform, and the gas on the *Q4000*, which is connected to the choke line. BP has finished installing the first free standing riser and will be connected to a third vessel arriving at the site of the wellbore next week, the *Healy*, taken under the direction of the federal government.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,400 feet. Crews have begun the process of cementing and casing the well liner. The *Development Driller II* has taken a new measure at the direction of the administration—to a depth of approximately 11,800 feet (6,500 feet).

BP continues the "ranging" process—which involves periodically withdrawing the drill pipe and sending down a tool joint close they are getting to the wellbore.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, financial loss as a result of the BP oil spill. To date, 80,403 claims have been opened, from which more than 100,000 people have been compensated. No claims have been denied to date. There are 885 claims adjusters on the ground. To file a claim, visit www.bpclaims.com or call 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with the results can call (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance is available at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,625 are active.
- Approximately 38,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- Nearly 6,600 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.68 million feet of containment boom and 4.59 million feet of sorbent boom have been deployed to contain the spill—and approximately 936,000 feet of containment boom and 2.23 million feet of sorbent boom are available.
- Approximately 26.7 million gallons of an oil-water mix have been recovered.
- Approximately 1.53 million gallons of total dispersant have been applied—1 million on the surface and 528,000 subsea. More than 445,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of more than 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 180 miles of Gulf Coast shoreline is currently oiled—approximately 34 miles in Louisiana, 40 miles in Mississippi, 43 miles in Alabama, and 63 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 78,600 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 67 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, Germany, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- For specific information about the federal-wide response, visit <http://www.whitehouse.gov/deepwater-bp-oil-spill>.
- To contact the Deepwater Horizon Joint Information Center, call (713) 323-1670.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found here.
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401.
- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.
- For National Park Service updates about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife, visit <http://www.nps.gov/aboutus/oil-spill-response.htm>.
- For Fish and Wildlife Service updates about response along the Gulf Coast and the status of national wildlife refuges, visit <http://www.fws.gov/home/dhoilspill/>.
- For daily updates on fishing closures, visit <http://sero.nmfs.noaa.gov>.
- For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.
- To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available here. Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118. More information about what types of damages are eligible for compensation under the Oil Pollution Act as well as guidance on procedures to seek that compensation can be found here.
- In addition, www.disasterassistance.gov has been enhanced to provide a one-stop shop for information on how to file a claim with BP and access additional assistance—available in English and Spanish.
- Any members of the press who encounter response personnel restricting their access or violating the media access policy set forth by Admiral Allen should contact the Joint Information Center. Click here for more information, including a list of regular embed opportunities.

For information about the response effort, visit www.deepwaterhorizonresponse.com.

Re: URGENT June 25, 2010 Request for Aerial Dispersant Application

Craig Carroll to: Perry, Raymond CAPT, Sam Coleman

06/25/2010 01:09 PM

Cc: "Austin, Meredith CAPT", "Laferriere, Roger CAPT", Ronnie Crossland, "Steve Mason", "R6_DWH_REOC_RIC@epamail.epa.gov", "James Hanzalik"

Capt. Perry,

I have sent a formal concurrence e-mail to Admiral Watson for the additional 9400 gallons requested this afternoon but e-mail is extremely slow so I am sending this from my blackberry for and left a message on your phone for timeliness.

14,400
TOMZ

As mentioned in the concurrence last night, we need to start thinking about a less than daily process for applications of volumes over 5,000 gallons per day. Effectively, EPA would propose that in coordination with the increased recovery capacity, a schedule to phase out the use of dispersants be developed. This plan in the form of milestones and averages, can guide the IC Houma in the decision making. EPA involvement can be less frequent, and additional operational efficiencies can develop. We recognize that there may be occasional exceedances of the plan due to uncontrollable events (i.e., weather or equipment failure). However, setting milestones and goals can only make the process better.

Sent by EPA Wireless E-Mail Services

----- Original Message -----

From: "Perry, Raymond CAPT" [Raymond.J.Perry@uscg.mil]

Sent: 06/25/2010 01:02 PM AST

To: "Perry, Raymond CAPT" <Raymond.J.Perry@uscg.mil>; Craig Carroll; Sam Coleman; "Utsler, Mike J" <mike.utsler@uk.bp.com>

Cc: "Ken Schacht" <Schacht@msrc.org>; "Mike Gass" <MGass@cleancaribbean.org>; "Marie BenKinney" <benkinneym@exponent.com>; "Debbie Scholz"

<dscholz@seaconsulting.com>; <david.rainey@bp.com>; "Ed Rosenberg"

<vervision@aol.com>; "John Daigle" <daigle@msrc.org>; "Richard F. Landrum"

<rflandrum@embarqmail.com>; "Marcus Russell"

<marcusrussell@oilspillresponse.com>; "Austin, Meredith CAPT"

<Meredith.L.Austin@uscg.mil>; "Laferriere, Roger CAPT"

<Roger.R.Laferriere@uscg.mil>; Ronnie Crossland; Sam Coleman; "Nancy Sheets"

<sheetsnl@bp.com>; "Jeff Jappe" <jjappe@msrc.org>; Craig Carroll; "Black, James P (PLBU)" <James.Black@bp.com>

Subject: RE: URGENT June 25, 2010 Request for Aerial Dispersant Application

Craig / Sam: Nothing heard? Request recommendation SOONEST. Thank you.

Captain Ray Perry, USCG
Deepwater Horizon Spill Response
Strategic Planning Unit. Leader
*** HURRICANE PLANNING ***
New Orleans, LA
(774) 392-4331

-----Original Message-----

From: Perry, Raymond CAPT

Sent: Thursday, June 24, 2010 6:54 PM

To: Craig Carroll; Sam Coleman; Utsler, Mike J
Cc: 'Ken Schacht'; 'Mike Gass'; 'Marie BenKinney'; 'Debbie Scholz';
david.rainey@bp.com; Ed Rosenberg; John Daigle; Richard F. Landrum; Marcus
Russell; Perry, Raymond CAPT; Austin, Meredith CAPT; Laferriere, Roger CAPT;
Ronnie Crossland; Sam Coleman; Nancy Sheets; Jeff Jappe; Craig Carroll; Black,
James P (PLBU)
Subject: FW: June 25, 2010 Request for Aerial Dispersant Application
Importance: High

Craig: Please consider soonest the request for 5k dispersant application for
early morning sortie. Then further consider full amount of 28,200 for 25
June, 2010.

Thanks,

Captain Ray Perry, USCG
Deepwater Horizon Spill Response
Strategic Planning Unit. Leader
*** HURRICANE PLANNING ***
New Orleans, LA
(774) 392-4331

-----Original Message-----

From: hubercharlesa@hotmail.com [mailto:hubercharlesa@hotmail.com]
Sent: Thursday, June 24, 2010 5:45 PM
To: Utsler, Mike J
Cc: 'Ken Schacht'; 'Mike Gass'; 'Marie BenKinney'; 'Debbie Scholz';
david.rainey@bp.com; Ed Rosenberg; John Daigle; Richard F. Landrum; Marcus
Russell; Perry, Raymond CAPT; Austin, Meredith CAPT; Laferriere, Roger CAPT;
Ronnie Crossland; Sam Coleman; Nancy Sheets; Jeff Jappe; Craig Carroll; Black,
James P (PLBU)
Subject: June 25, 2010 Request for Aerial Dispersant Application

Mike,

Attached is the dispersant spray request for 25 June 2010. In line with our
normal routine, we will be sending up spotter aircraft at 0615 to re-assess
the area and re-locate targets as weather allows. We are also requesting
approval to spray 5,000 gallons in the morning and follow up with a later
request based on more complete reconnaissance.

We will coordinate with Captain LaFerriere or Captain Austin to confirm the
initial application amount of 5,000 g is approved by the FOSC and the followup
request amount is authorized.

If you concur with this request, please forward to Mr. Dave Rainey for
presentation to the FOSC.

Best Regards,
Charlie Huber

Charles A. Huber
Five Captain's Court
Williamsburg, VA 23185
Office 757-253-9875
Cell 757-876-2952
Fax 757-253-8123
Email HuberCharlesA@hotmail.com

Rear Admiral James A. Watson

6/25/2010

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vessels are concentrated near the source site so that they can remain in the heaviest oil and collect the highest volume of oil. Other skimming assets are deployed nearshore to recover oil before it comes ashore.

- Tabulation of number of assets (skimmers, etc.) in service today and how many assets are available yet not in service: A daily summation of skimmers in the source area and outside the source is now being provided daily to the Aerial Dispersant Group for insertion in this report (Attachment 3). Our review of the assets listed below reveal that they are engaged in skimming operations with some out of service for various reasons.
- It is planned to conduct multiple Tier 1 helicopter SMART overflights to observe dispersant operations. M/V *International Peace* is returning to port and conducting crew changes. M/V *International Peace* operations for 25 June will depend upon departure time from port. QA/QC SMART reports being developed for June 22 and 23, 2010.

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A in volumes on oil slicks determined after tomorrow mornings reconnaissance flights.

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A in volumes on oil slicks located today shown in Table 1 not to exceed ~~28,200~~ gallons for a period not to exceed 12 hours. We request to commence early operations with 5,000 gallons of dispersant to initial slicks identified and then request a subsequent amount to spray based on the full spotter reports.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:

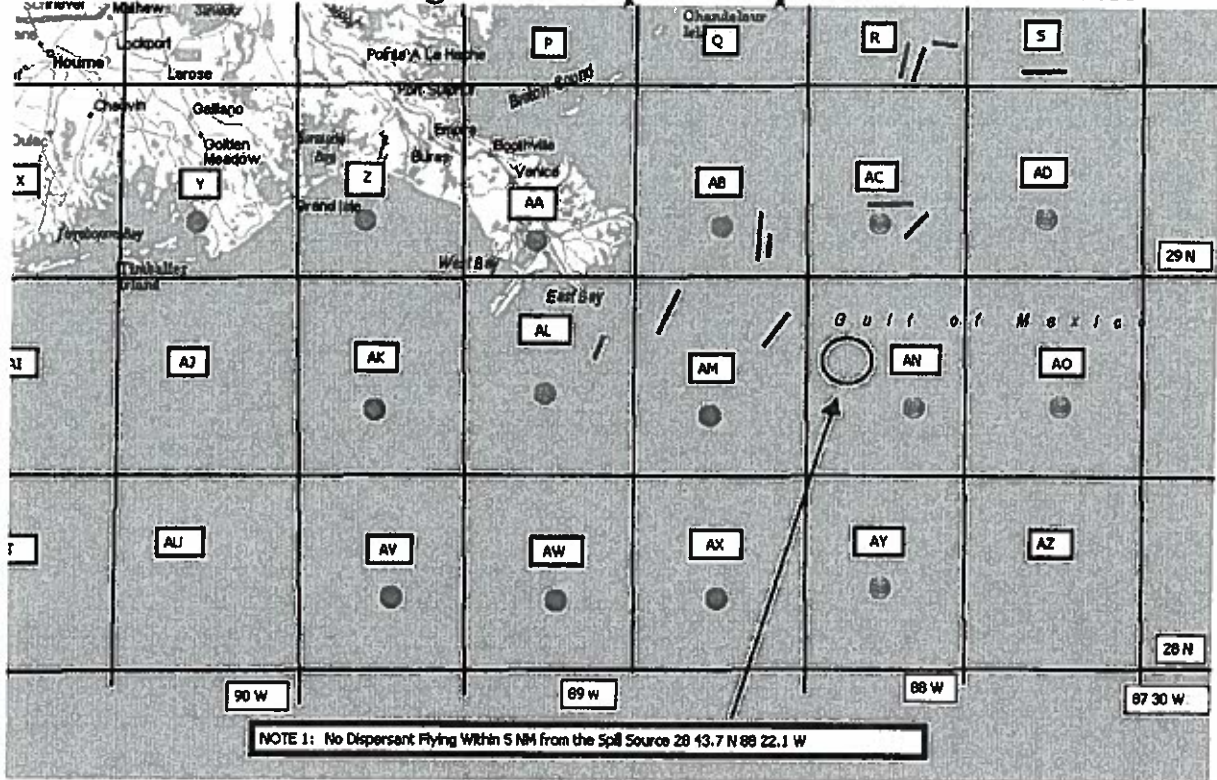


James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 6/25/10

Attachment 1

**Dispersant Zone Map for 25 June 2010
 with Oil Targets from Spotter Operations on 24 June**



**TABLE 1
 Dispersible Oil Report June 25, 2010**

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
R	3	614	20%	565
S	1	160	30%	240
AC	2	880	30%	1,320
AB	2	11840	45%	15,040

Rear Admiral James A. Watson

6/25/2010

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AM	2	20,480	10%	10,240
AL	1	1600	10%	800
TOTAL	11	35,574		28,205

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

Nearshore Surface Oil Forecast Deepwater Horizon MC252

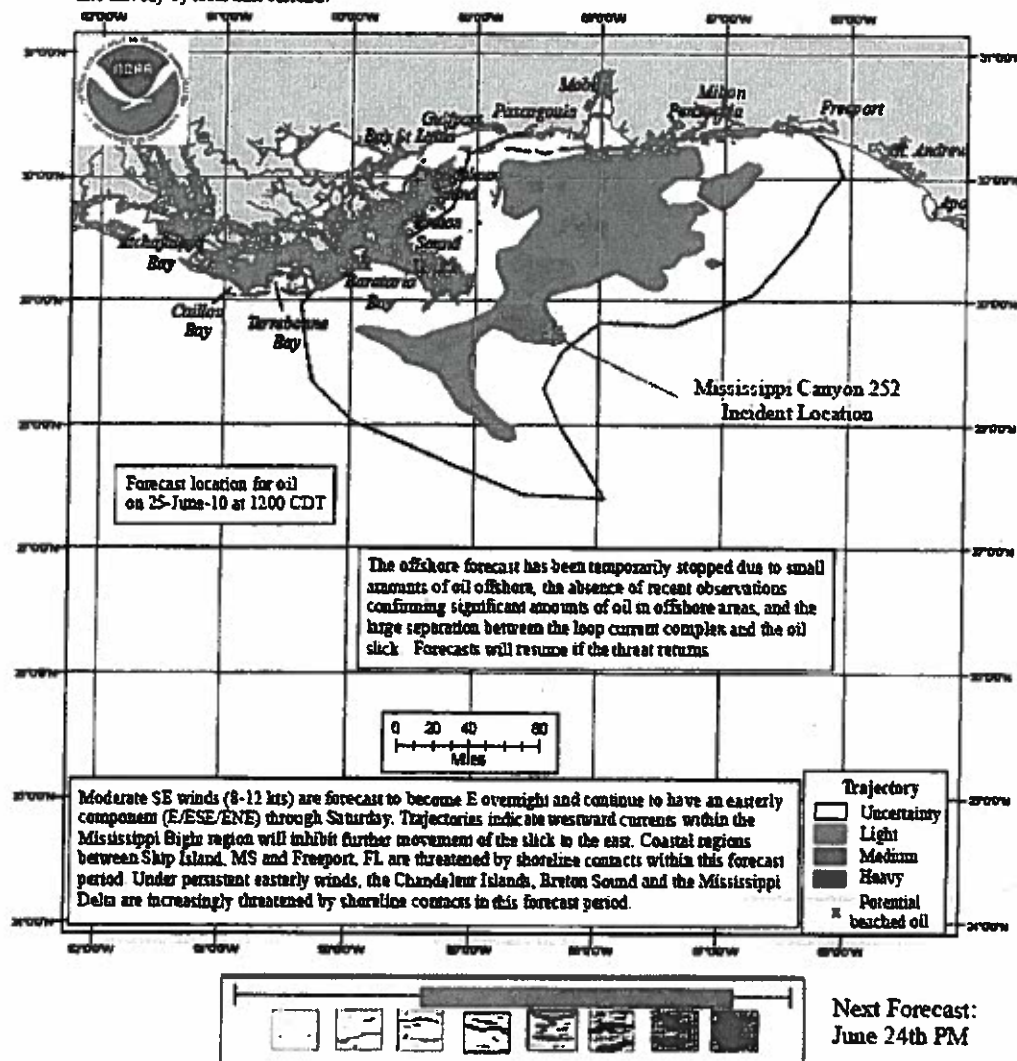
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Friday, 6/25/10

Date Prepared: 2100 CDT, Wednesday, 6/23/10

This forecast is based on the NWS spot forecast from Wednesday, June 23 PM. Currents were obtained from several models (West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Vessel Status Board

DEEPWATER HORIZON SOURCE GROUP

Date/Time 24 June 2010 1600

	TOTAL	SKINNING	OFFLOADING	Unscheduled Maintenance	Scheduled Maintenance
SKINNERS	26	18	2	5	1
TANK BARGES	5	N/A	1	1	
INLAND BARGES	5	N/A	0	0	
WORKBOATS	22	N/A	N/A	0	

	ON SCENE WEATHER	COMMENTS:
WIND	E 10	
WAVE	1'	
SWELL	SE 2 - 4'	

Kind/Type	Vessel	Assignment	Status	Location	ETA
RV/Weir	Louisiana Responder	MERC	Skimming	MO-252	
RV/Weir	Gulf Coast Responder	MERC	Skimming	MO-252	
RV/Weir	Texas Responder	MERC	Scheduled Maint.	FL Jackson - 6/23 - 6/25	
RV/Weir	Maine Responder	MERC	Skimming	MO-252	
RV/Weir	Mississippi Responder	MERC	Skimming	MO-252	
RV/Weir	Southern Responder	MERC	Skimming	MO-252	
RV/Weir	Delaware Responder	MERC	Skimming	MO-252	
RV/Weir	Virginia Responder	MERC	Skimming	MO-252	
RV/Belt	CGA HOGS Barge (Crosby Star)	TF HOGS	Skimming	MO-252	
RV/Weir	Beacon Vanguard (Current Buster 2 co)	Buster	Unscheduled Maint.	Fourchon - 6/22	
RV/Weir	Beacon John Copey II (Current Buster)	Buster	Skimming	MO-252	
RV/Weir	Lana Rose (NRC VOSB)	NRC	Offloading	Venice - 6/24	
RV/Belt	Lynne Fritik (NRC Marco)	NRC	Unscheduled Maint.	Venice - 6/22	
RV/Disk	NRC Liberty (Disc)	NRC	Skimming	MO-252	
RV/Weir	Nicole G (w/CGA FRU) - Ampol	CGA	Skimming	MO-252	
RV/Weir	International Trooper (w/CGA FRU) - Ampol	CGA	Skimming	MO-252	
RV/Weir	Kim B (w/CGA FRU) - Ampol	CGA	Skimming	MO-252	
RV/Weir	Mr. Alex (w/CGA FRU) - Ampol	CGA	Skimming	MO-252	
RV/Belt	Rene (Navy Marco)	Fed	Unscheduled Maint.	Guantanamo - 6/22	
RV/Weir	Pauline T. (NRC VOSB)	NRC	Offloading	Venice - 6/24	
RV/Weir	Beacon Washington (Dutch arm)		Skimming	MO-252	
RV/Weir	HOS Mayaguez (Dutch arm)		Unscheduled Maint.	Fourchon	
RV/Weir	HOS Sweetwater (Dutch Arm)		Skimming	MO-252	
RV/Belt	Resolve Pioneer (NRC Marco)		Skimming	MO-253	
RV/Belt	NRC Admiral (Marco)		Skimming	MO-254	
RV/Weir	JNC-300/GHEA (Gup 2)		Unscheduled Maint.	MO-255	

James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June 25, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command has twelve (12) spotter visual reports from 25 June of multiple slicks of dispersible oil (Attachment 1) and the NOAA Surface Oil Forecast for 26 June shows extensive areas of heavy and medium oil (Attachment 2). Weather is suitable for aerial dispersant operations with forecast indicating isolated showers and thunderstorms with winds 12-15 knots E NE, waves 2.5 feet, ceiling good except 1,000 around thunderstorms, visibility 5 nm and chance of rain is 20% in the afternoon.

Houma Unified Command anticipates that, due to the weather, location, distribution (5,400 sq.mi.) and size of the multiple oil slicks identified, the use of mechanical recovery and ISB to recover or ~~remove~~ the oil in the target area will be insufficient to remove the spill volume on June 26, 2010.

Prior to spray operations the spotter aircraft will identify the high value targeted slicks and will direct spray aircraft to the heaviest portions of the slick.

Pursuant to a request this date from Unified Command, the following information is provided.

- Estimated size of identified dispersible oil slick targets proposed in designated zones: this information is included in Table 1 with the estimate of the amount of dispersant needed to treat these slicks.
- Explicit justification for why these targets can't be skimmed or addressed by other mechanical means: The use of mechanical recovery to recover or remove the oil in the identified target areas will be insufficient to remove the estimated dispersible oil volumes that we have estimated for tomorrow. The targeted oil herein is dispersible oil and dispersible oil is not the only oil demanding mechanical recovery assets. The geographic area of the spill site contains a combination of dispersible oil, heavy sheens and emulsified oil. Mechanical recovery devices are required elsewhere throughout the entire geographic area to address all areas and all oils that can be recovered mechanically and not just the

Rear Admiral James A. Watson

6/25/2010

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* Note: The overhead observations indicate significant oil slick targets are present and sea-state conditions are hampering mechanical removal and in situ burning.

dispersible oils and are therefore otherwise engaged. Generally the skimming vessels are concentrated near the source site so that they can remain in the heaviest oil and collect the highest volume of oil. Other skimming assets are deployed nearshore to recover oil before it comes ashore. AQ;

- Tabulation of number of assets (skimmers, etc.) in service today and how many assets are available yet not in service: A daily summation of skimmers in the source area and outside the source is now being provided daily to the Aerial Dispersant Group for insertion in this report (Attachment 3). Our review of the assets listed below reveal that they are engaged in skimming operations with some out of service for various reasons.
- It is planned to conduct multiple Tier 1 helicopter SMART overflights to observe dispersant operations. M/V *International Peace* is currently in port and scheduled departure is on Friday evening. QA/QC SMART reports are attached for June 23, 2010.

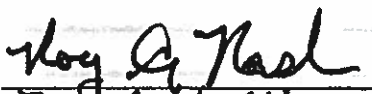
43,000 gal

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A in volumes on oil slicks located today shown in Table 1 not to exceed ~~20,000~~ 43,000 gallons for a period not to exceed 12 hours. We request to commence early operations with 5,000 gallons of dispersant to initial slicks identified and then request a subsequent amount to spray based on the full spotter reports. It is expected there will be considerable slicks present tomorrow, since ISB will not be operating tomorrow and weather will make skimming difficult.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:


Roy A. NASH

Date: 6/25/2010

~~James A. Watson~~
Rear Admiral, USCG
Federal On-Scene Coordinator

Deputy,

Attachment 1

**Dispersant Zone Map for 26 June 2010
 with Oil Targets from Spotter Operations on 25 June**

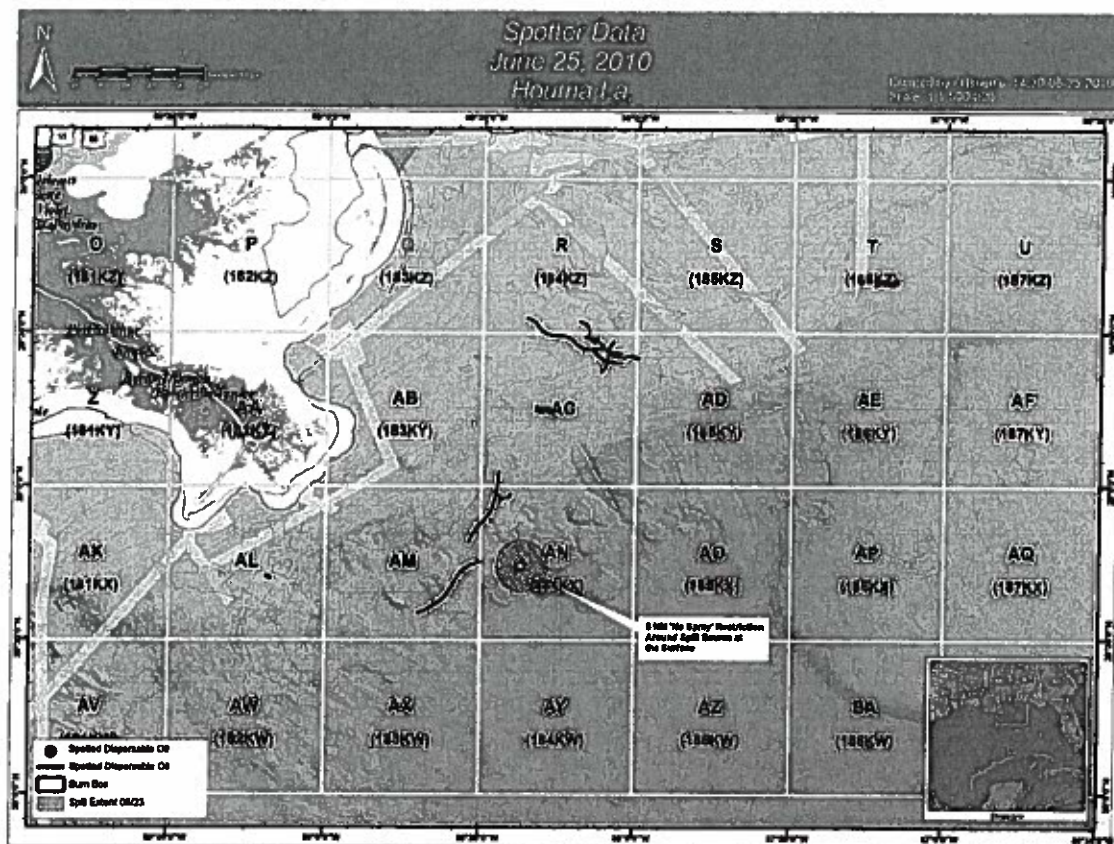


TABLE 1
Dispersible Oil Report June 25, 2010

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
AC	4	6,400	25%	9,440
AL	1	640	30%	960
AM	2	960	50%	3,040
AN	2	4,000	10%	2,800

Rear Admiral James A. Watson

6/25/2010

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R	2	4,800	45%	10,400
T	1	1,600	50%	4,000
TOTAL	12	18,400		30,640

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

Vessel Status Board

DEEPWATER HORIZON SOURCE GROUP

Date/Time 6/25/10 15:30

	TOTAL	EXCHANGING	OFFLOADING	Unacknowledged Message(s)	Scheduled Maintenance
SHIPMENTS	25	23	1	1	1
TANK SERVICES	3	N/A	1	0	1
ISLAND SERVICES	3	N/A	0	0	0
WORKBOATS	22	N/A	N/A	0	0

	ON SCENE WEATHER	COMMENTS
WIND	SE 8-10	Partly cloudy, good visibility
WAVE	SE 1	
SWELL	SE 1-2	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL001	Anderson Resources	WHS	Shut down	MC-201	
RYL002	Coff Coast Resources	WHS	Shut down	MC-201	
RYL003	Wells Services	WHS	Shut down	MC-201	
RYL004	Wells Services	WHS	Shut down	MC-201	
RYL005	Wells Services	WHS	Shut down	MC-201	
RYL006	Wells Services	WHS	Shut down	MC-201	
RYL007	Wells Services	WHS	Shut down	MC-201	
RYL008	Wells Services	WHS	Shut down	MC-201	
RYL009	Wells Services	WHS	Shut down	MC-201	
RYL010	Wells Services	WHS	Shut down	MC-201	
RYL011	Wells Services	WHS	Shut down	MC-201	
RYL012	Wells Services	WHS	Shut down	MC-201	
RYL013	Wells Services	WHS	Shut down	MC-201	
RYL014	Wells Services	WHS	Shut down	MC-201	
RYL015	Wells Services	WHS	Shut down	MC-201	
RYL016	Wells Services	WHS	Shut down	MC-201	
RYL017	Wells Services	WHS	Shut down	MC-201	
RYL018	Wells Services	WHS	Shut down	MC-201	
RYL019	Wells Services	WHS	Shut down	MC-201	
RYL020	Wells Services	WHS	Shut down	MC-201	
RYL021	Wells Services	WHS	Shut down	MC-201	
RYL022	Wells Services	WHS	Shut down	MC-201	
RYL023	Wells Services	WHS	Shut down	MC-201	
RYL024	Wells Services	WHS	Shut down	MC-201	
RYL025	Wells Services	WHS	Shut down	MC-201	
RYL026	Wells Services	WHS	Shut down	MC-201	
RYL027	Wells Services	WHS	Shut down	MC-201	
RYL028	Wells Services	WHS	Shut down	MC-201	
RYL029	Wells Services	WHS	Shut down	MC-201	
RYL030	Wells Services	WHS	Shut down	MC-201	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL031	Wells Services	WHS	Shut down	MC-201	
RYL032	Wells Services	WHS	Shut down	MC-201	
RYL033	Wells Services	WHS	Shut down	MC-201	
RYL034	Wells Services	WHS	Shut down	MC-201	
RYL035	Wells Services	WHS	Shut down	MC-201	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL036	Wells Services	WHS	Shut down	MC-201	
RYL037	Wells Services	WHS	Shut down	MC-201	
RYL038	Wells Services	WHS	Shut down	MC-201	
RYL039	Wells Services	WHS	Shut down	MC-201	
RYL040	Wells Services	WHS	Shut down	MC-201	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL041	Wells Services	WHS	Shut down	MC-201	
RYL042	Wells Services	WHS	Shut down	MC-201	
RYL043	Wells Services	WHS	Shut down	MC-201	
RYL044	Wells Services	WHS	Shut down	MC-201	
RYL045	Wells Services	WHS	Shut down	MC-201	
RYL046	Wells Services	WHS	Shut down	MC-201	
RYL047	Wells Services	WHS	Shut down	MC-201	
RYL048	Wells Services	WHS	Shut down	MC-201	
RYL049	Wells Services	WHS	Shut down	MC-201	
RYL050	Wells Services	WHS	Shut down	MC-201	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL051	Wells Services	WHS	Shut down	MC-201	
RYL052	Wells Services	WHS	Shut down	MC-201	
RYL053	Wells Services	WHS	Shut down	MC-201	
RYL054	Wells Services	WHS	Shut down	MC-201	
RYL055	Wells Services	WHS	Shut down	MC-201	
RYL056	Wells Services	WHS	Shut down	MC-201	
RYL057	Wells Services	WHS	Shut down	MC-201	
RYL058	Wells Services	WHS	Shut down	MC-201	
RYL059	Wells Services	WHS	Shut down	MC-201	
RYL060	Wells Services	WHS	Shut down	MC-201	

Ship/Boat	Vendor	Assignment	Status	Location	ETA
RYL061	Wells Services	WHS	Shut down	MC-201	
RYL062	Wells Services	WHS	Shut down	MC-201	
RYL063	Wells Services	WHS	Shut down	MC-201	
RYL064	Wells Services	WHS	Shut down	MC-201	
RYL065	Wells Services	WHS	Shut down	MC-201	

Deepwater Horizon Incident - Hsoma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214-CG) and pre- and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Air Team #: 1 Date: 6/23/2010

Operational Period: 2000 23 June 2010 to 2359 23 June 2010

Data Review (Check documents that were reviewed)

☒ Unit Log - ICS 214-CG

☒ Photographs (How many reviewed? 9)

☒ Photo Log

☐ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

☒ Concur with SMART observer findings (reasonableness of findings)

☐ Issues of note from data review. Briefly describe.

☒ Dispersant is effective based on review of Activity Log, photographs, and photo log.

☐ Results inconclusive with respect to dispersant effectiveness.

☐ Other. Briefly describe.

Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: MC Ben Kimey Signature: [Signature] Date: 6/25/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Stark Signature: [Signature] Date: 6/25/10

Template updated 20100619

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214-CG) and pre- and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Air Team #: 2 Date: 6/23/2010

Operational Period: 20100623 0700 to 20100623 1526

Data Review (Check documents that were reviewed)

- ☒ Unit Log - ICS 214-CG
- ☒ Photographs (How many reviewed? 7)
- ☒ Photo Log
- ☒ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

☐ Concur with SMART observer findings (reasonableness of findings)

☒ Issues of note from data review. Briefly describe

Notation about subsurface oil treatment - more likely
spotter perspective than oil below sfc.

☐ Dispersant is effective based on review of Activity Log, photographs, and photo log

☒ Results inconclusive with respect to dispersant effectiveness.

☒ Other Briefly describe

Spotter on station only 1 min. after last dispersant
pass - insufficient time for observations

Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Mark Ben K. May Signature: [Signature] Date: 6/24/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Stout Signature: [Signature] Date: 6/25/10

Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Monday, June 28, 2010 9:01 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: June 28, 2010 19:48:41 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (866) 279-7983 or (877) 847-7470
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED June 28, 2010 7 PM

** For a full timeline of the Administration-wide response, visit the White House Blog.*

PAST 24 HOURS

Secretary Napolitano and Carol Browner Visit to New Orleans to Inspect the Response

Homeland Security Secretary Janet Napolitano and Assistant to the President for Energy and Climate Policy Carol Browner visited New Orleans to receive updates from National Incident Commander Admiral Thad Allen and senior federal officials on the BP oil spill.

In their meetings, Secretary Napolitano and Ms. Browner discussed ongoing efforts to prevent oil from the Gulf Coast and to mitigate its impact where it does. They were also joined by Federal Emergency Management Agency officials to discuss preparations in the event a hurricane or tropical storm should strike the Gulf Coast.

Admiral Allen, Secretary Napolitano & Carol Browner Provide Daily Operational Update

Secretary Napolitano and Carol Browner joined Admiral Allen to provide a briefing to inform the American public of the progress of the administration-wide response to the BP oil spill. Secretary Napolitano and Ms. Browner praised the aggressive response efforts and oversight of BP will continue until BP stops its leaking well, the damage to the Gulf Coast is made whole, and stressed that the federal government is working closely with state and local officials to have the resources they need to meet the evolving threat from this oil spill.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the wellhead using a new technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead on the Q4000, which is connected to the choke line. BP has finished installing the first free standing fixed riser and will be connected to a third vessel, the *Helix Producer*—a redundancy measure also approved by the federal government.

Progress Continues in Drilling Relief Wells; Ramping Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,545 feet. The second relief well—a redundancy measure taken at the direction of the administration—to a depth of approximately 16,545 feet.

BP continues the "ranging" process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

NOAA-Supported Scientists Predict Increase in Area Containing Depleted Oxygen Levels

While it is unclear what impact, if any, will be linked to the BP Deepwater Horizon oil spill, a team of NOAA-supported scientists from the Louisiana Universities Marine Consortium, Louisiana State University, and the University of Michigan, predict that the northern Gulf of Mexico hypoxic zone, an underwater area with little or no oxygen known commonly as the "dead zone," could be larger than the recent average by 500-1,800 square miles.

This forecast is based on Mississippi River nutrient flows compiled annually by the U.S. Geological Survey. Dead zones off the coast of Louisiana and Texas are caused by nutrient runoff, principally from agricultural activity, which stimulates an overgrowth of algae that sinks, decomposes, and consumes most of the life-giving oxygen supply in the water. The federal government continues to engage the best scientific minds available to monitor the impacts of the BP oil spill on all aspects of the environment, including oxygen levels in the water column.

NOAA Expands Fishing Restriction in the Gulf; More than 66 Percent Remains Open

As part of continued efforts to ensure the safety of seafood from the Gulf of Mexico and protect consumers, NOAA has expanded the closed fishing area in the Gulf of Mexico to include portions of the oil slick moving beyond the area's current northern boundary, off the Florida panhandle's federal-state waterline. This boundary was moved eastward to Cape San Blas. The closed area now represents 80,228 square miles—approximately 33.2 percent—of federal waters in the Gulf of Mexico. This closure does not apply to any state waters. This leaves more than 66 percent of Gulf federal waters available for fishing. Details can be found at <http://sero.nmfs.noaa.gov/>.

Approved SBA Economic Injury Assistance Loans Top \$8 Million

SBA has approved 121 economic injury assistance loans to date, totaling more than \$8 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 493 existing SBA disaster loans in the region, totaling more than \$2.25 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 82,351 claims have been opened, from which more than \$128.4 million have been disbursed. No claims have been denied to date. There are 933 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,675 are active.
- Approximately 38,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 7,200 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.75 million feet of containment boom and 4.86 million feet of sorbent boom have been deployed to contain the spill—and approximately 883,000 feet of containment boom and 2.14 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.58 million gallons of total dispersant have been applied—1.03 million on the surface and 552,000 sub-sea. More than 446,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 213 miles of Gulf Coast shoreline is currently oiled—approximately 69 miles in Louisiana, 45 miles in Mississippi, 45 miles in Alabama, and 54 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public

DATE: June 27, 2010 18:16:22 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

**Deepwater Horizon Incident
Joint Information Center**

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (866) 279-7983 or (877) 847-7470
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

**Phone: (713) 323-1670
(713) 323-1671**

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED June 27, 2010 7 PM

*** For a full timeline of the Administration-wide response, visit the White House Blog.**

PAST 24 HOURS

Dozens of Brown Pelicans Are Released in Aransas National Wildlife Refuge

72 rehabilitated brown pelicans were transported and released at Aransas National Wildlife Refuge. Located approximately 175 miles south of Houston, this location meets the pelicans' coastal habitat needs for breeding.

Wildlife rescue and recovery crews continue to survey affected areas using hundreds of personnel and dozens of vessels, as well as numerous airboats and helicopters. These missions are conducted routinely as well as under guidance of tips received via the Wildlife Hotline. To report oiled wildlife, call (866) 557-1401.

U.S. Fish and Wildlife Service resource advisors continue to work with BP cleanup crews in parks and refuges. To date, nearly 900 personnel from the Department of the Interior's Fish and Wildlife Service, National Park Service, U.S. Geological Survey and Bureau of Ocean Energy Management, Regulation and Enforcement have been deployed as part of the response.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. BP has finished installing the first free standing riser, which has greater survivability than a fixed riser and will be connected to a third vessel arriving at the site of the wellbore next week, the *Helix Producer*—a redundancy measure also taken under the direction of the federal government.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,400 feet (11,100 feet below the sea floor). The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface.

BP continues the "ranging" process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 81,701 claims have been opened, from which more than \$128.4 million have been disbursed. No claims have been denied to date. There are 885 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,522 are active.
- Approximately 39,000 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,500 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.7 million feet of containment boom and 4.7 million feet of sorbent boom have been deployed to contain the spill—and approximately 981,000 feet of containment boom and 2 million feet of sorbent boom are available.
- More than 27.3 million gallons of an oil-water mix have been recovered.
- Approximately 1.54 million gallons of total dispersant have been applied—1 million on the surface and 540,000 sub-sea. More than 450,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 188 miles of Gulf Coast shoreline is currently oiled—approximately 34 miles in Louisiana, 45 miles in Mississippi, 48 miles in Alabama, and 61 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 78,600 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 67 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, Germany, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- For specific information about the federal-wide response, visit <http://www.whitehouse.gov/deepwater-bp-oil-spill>.
- To contact the Deepwater Horizon Joint Information Center, call (713) 323-1670.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found [here](#).
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401.
- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.
- For National Park Service updates about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife, visit <http://www.nps.gov/aboutus/oil-spill-response.htm>.
- For Fish and Wildlife Service updates about response along the Gulf Coast and the status of national wildlife refuges, visit <http://www.fws.gov/home/dhoilspill/>.
- For daily updates on fishing closures, visit <http://sero.nmfs.noaa.gov>.
- For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.
- To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available [here](#). Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118. More information about what types of damages are eligible for compensation under the Oil Pollution Act as well as guidance on procedures to seek that compensation can be found [here](#).
- In addition, www.disasterassistance.gov has been enhanced to provide a one-stop shop for information on how to file a claim with BP and access additional assistance—available in English and Spanish.
- Any members of the press who encounter response personnel restricting their access or violating the media access policy set forth by Admiral Allen should contact the Joint Information Center. Click [here](#) for more information, including a list of regular embed opportunities.

For information about the response effort, visit www.deepwaterhorizonresponse.com.

0
tweets





Share

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Freedhoff, Michal

From: Miller, Brian W [Brian.Miller3@bp.com]
Sent: Tuesday, June 29, 2010 5:00 PM
Subject: BP Gulf of Mexico Update: June 24th
Attachments: Gulf of Mexico Oil Spill Response Update 6-29-10.doc
 Below you will find today's update--a Word version is also attached.

Note: Please see the "Daily Dashboard" which contains summary claims, surface, subsurface, boom, equipment and other data provided by BP and the National Incident Command.

Please let us know if you have questions.

Thank you,

Brian Miller

BP's Washington, DC Office

Note: if you would like to be removed from this distribution list, please respond accordingly.

<<Gulf of Mexico Oil Spill Response Update 6-29-10.doc>>

6/28/10

CLAIMS	
State	\$ Disbursed
TX	\$2,328,913
LA	\$69,338,020
MS	\$13,374,380
AL	\$24,164,604
FL	\$18,755,093
GA	\$498,145
Other	\$1,631,180
Total	\$130,090,335

Gulf of Mexico Oil Spill Response Update
Period: 6/28/10
Produced Sources: BP
Highlights
 • @2 rec
 • No det

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oil/water mixture recovered via skimming (bbls)	0	670,833
Aerial & Vessel dispersants applied (gals)	0	1,032,897
Subsea dispersants applied (gals)	13,195	585,255
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	15,310	372,458
LMRP CAP + Q 4000 Gas flared (mmscf)	54.1	852.1
Q4000 Oil Recovered (bbls)	8,085	111,241

Vessel of Opportunity
Barge
Skimmers (Off-Near shore, Shallow Water)
Other Vessels
Fired Wing Aircraft
Helicopters
Total:

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,638,314	391,150	569,150	389,500	2,988,114
Boom Staged	488,342	42,150	111,950	243,450	883,892
Ordered					767,184

Wildlife

BP Gulf of Mexico Incident

Daily Update

Produced by BP Washington, DC Office

Sources: BP and National Incident Command

Highlights

- **Relief Wells Technical Update** – A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is now available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.

7/29/2010

James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June 26, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Houma Unified Command has eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command has thirteen (13) spotter visual reports from 26 June of multiple slicks of dispersible oil (Attachment 1) and the NOAA Surface Oil Forecast for 27 June shows extensive areas of heavy and medium oil (Attachment 2). Weather is suitable for aerial dispersant operations with forecast indicating isolated showers and thunderstorms with winds 14 -17 knots SE, waves 2.5 feet, ceiling 2000, visibility 6 nm and chance of rain is 30% in the afternoon.

Houma Unified Command anticipates that, due to the weather, location, distribution (7,200 sq.mi.) and size of the multiple oil slicks identified, the decreased use, due to weather, of mechanical recovery and ISB to recover or remove the oil in the target area will be insufficient to remove the spill volume on June 27, 2010.

Prior to spray operations the spotter aircraft will identify the high value targeted slicks and will direct spray aircraft to the heaviest portions of the slick.

Pursuant to a request this date from Unified Command, the following information is provided.

- Estimated size of identified dispersible oil slick targets proposed in designated zones: this information is included in Table 1 with the estimate of the amount of dispersant needed to treat these slicks.
- Explicit justification for why these targets can't be skimmed or addressed by other mechanical means: The use of current mechanical recovery assets as defined in Attachment 3 are fully engaged in collecting oil in the areas shown in Attachment 1. It is not productive to detach vessels from skimming to relocate to other slicks as this would reduce overall recovery due to transit time and equipment recovery and deployment time which can require 6 hours or more depending on the transit distances involved. Generally, the skimming vessels are concentrated near the source site so that they can remain in the heaviest oil and collect the highest volume of oil. Non-source skimming assets are deployed in designated areas of heavy oil outside of the ISB burn box and the source skimming setback area.
- Tabulation of number of assets (skimmers, etc.) in service today and how many assets are available yet not in service: A daily summation of skimmers in the source area and outside the source is now being provided daily to the Aerial Dispersant Group for insertion in this report (Attachment 3). Our review of the assets listed below reveal that they are engaged in skimming operations with some out of service for various reasons.

Rear Admiral James A. Watson

6/26/2010

Page 2

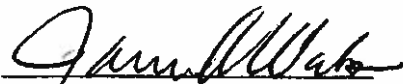
- It is planned to conduct multiple Tier 1 helicopter SMART overflights to observe dispersant operations. *M/V International Peace* is currently at sea conducting samplings.
- QA/QC SMART reports are for June 24, 2010.
- No burn box is shown at this time. A decision based on weather will be made by tomorrow morning as to whether ISB operation will be held.
- Weather for next 7 days showing skimming and ISB limitations is provided as Attachment 5.

10,800
Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A in volumes on oil slicks located today shown in Table 1 not to exceed 50,000 gallons for a period not to exceed 12 hours. We request to commence early operations to apply 5,000 gallons of dispersant to initial slicks identified and then request a subsequent amount to spray based on the full spotter reports.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:



James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 6/27/10

Dispersant Zone Map for 27 June 2010 with Oil Targets from Spotter Operations on 26 June

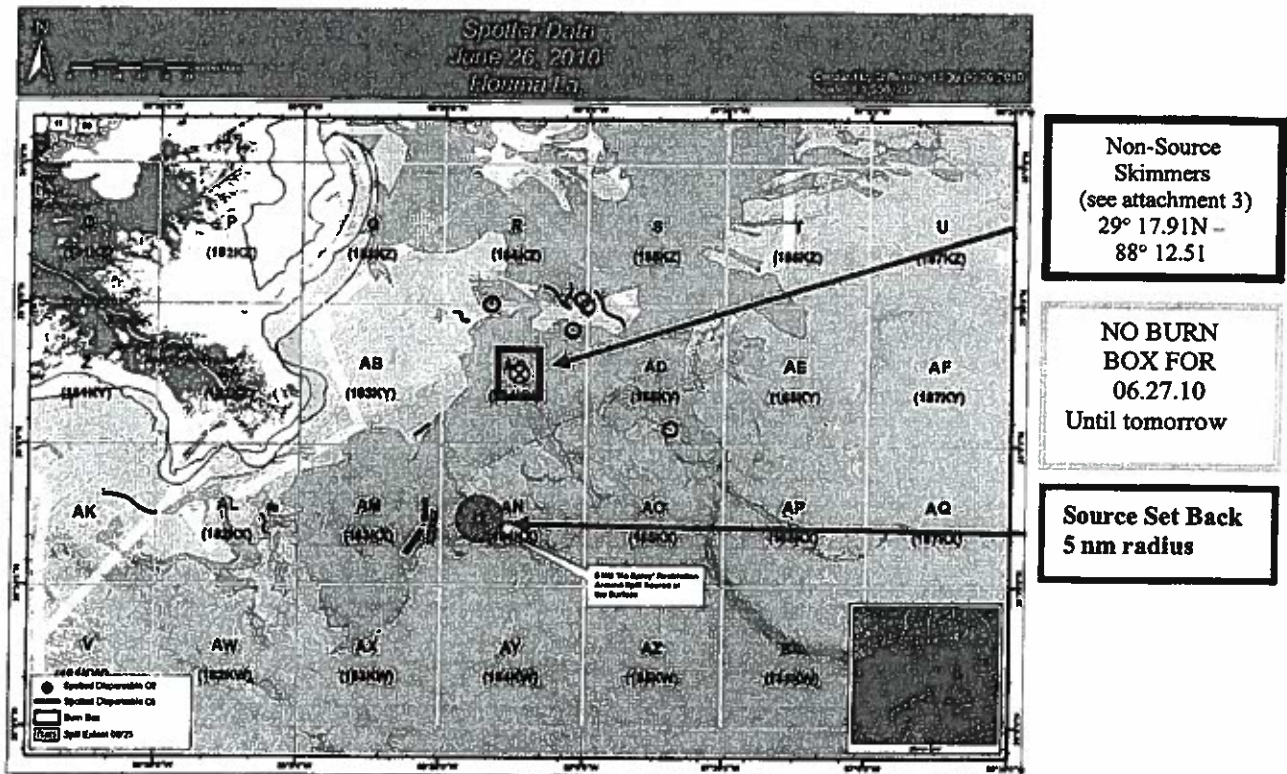


TABLE 1
Dispersible Oil Report June 27, 2010

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
R/S/AC/AD	5	18,662	50	53,325
AB	1	640	60	1,920
AK	2	4,000	50	10,000
AM	3	6,569	40	9,654
AL	2	359	30	538
TOTAL	13	30,230		75,437
Significant oil was encountered today and 23,027 gallons were sprayed, therefore, the requested amount for tomorrow is:				52,400

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

Nearshore Surface Oil Forecast Deepwater Horizon MC252

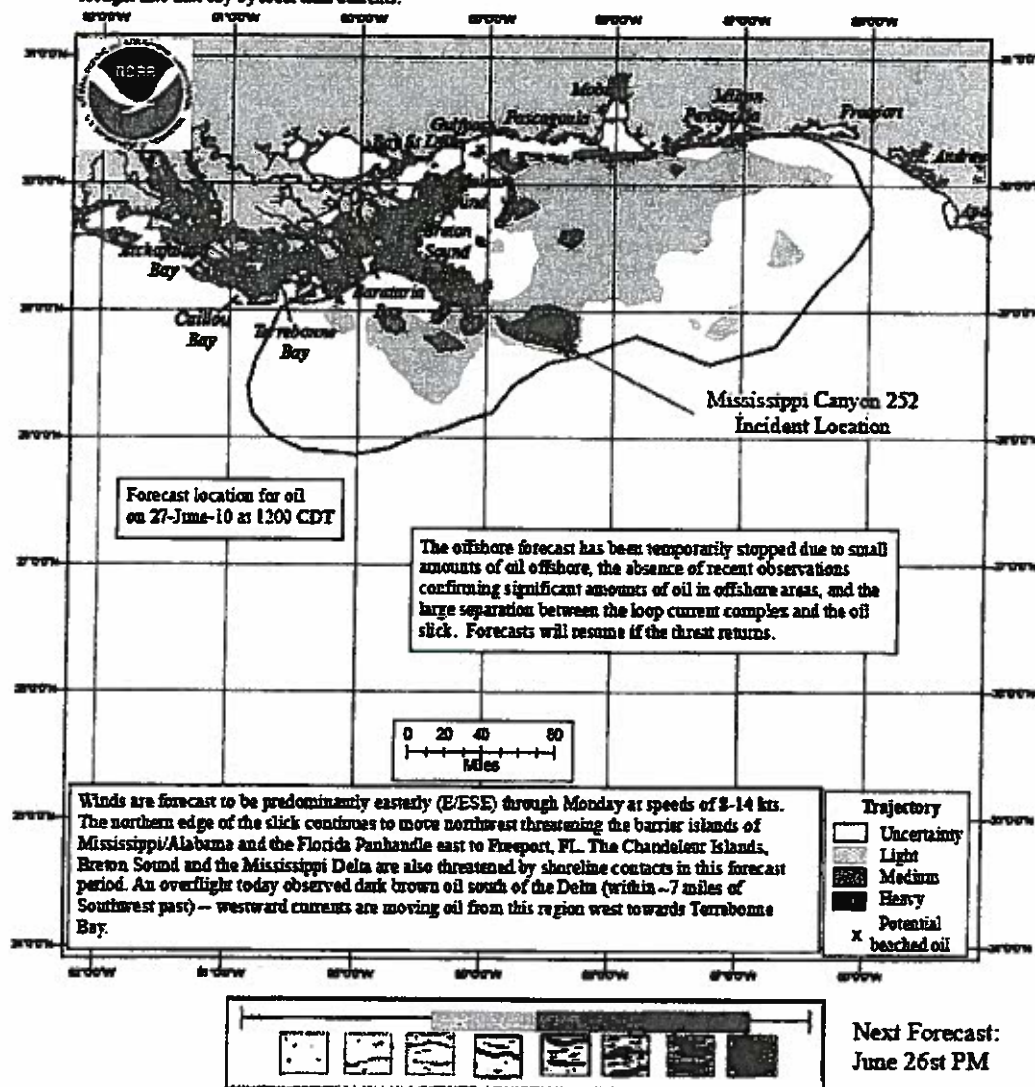
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Sunday, 6/27/10

Date Prepared: 2100 CDT, Friday, 6/25/10

This forecast is based on the NWS spot forecast from Friday, June 25 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, NAVO/NEL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain turbidity that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Vessel Status Board

DEEPWATER HORIZON SHUCK GROUP		Date/Time	4/26/20 12:51				
	TOTAL	SKINHEADS	OFFLOADERS	Unscheduled Maintenance	Scheduled Maintenance	Engage	Ordered
SKINHEADS	13	2	1	3	1	3	
TRAIL VEHICLES	12	0	0	0	0	0	
VEHICLE STAFF	2	0	0	0	0	0	
WORKBOATS	25	0	0	0	0	0	25

	ON SCENE WEATHER	CO-ORDINATE: Partly cloudy, good visibility, current sailing to NW
WIND	SE 5-12	
WAVE	1-2	
SWELL	0	

[illegible][illegible][illegible]

Kit #/Type	Head Range	Assignment	Range	Location	Remaining Storage
N2	Core 321 Range	IT Support			
N2	Core 322 Range	IT Support	2-020 hdi.com		
N3	Core 334 Range	IT Support	Callus dry WPC 330	Planner	
N8	Hyman 306 Range	IT Support	Garage	Fast loader	
N8	Hyman 306 Range	IT Support	rough old release 851	Rev. Ben	

QA / QC Report for 6.24.10

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214-CG) and pre- and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Air Team #: 2 Date: 6/24/2010

Operational Period: 20100624 0800 to 20100624 1432

Data Review (Check documents that were reviewed)

- ☒ Unit Log - ICS 214-CG
- ☒ Photographs (How many reviewed? 17)
- ☒ Photo Log
- ☒ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

- ☐ Concur with SMART observer findings (reasonableness of findings)
- ☐ Issues of note from data review. Briefly describe.

No immediate change to emulsified streamers

- ☒ Dispersant is effective based on review of Activity Log, photographs, and photo log.
- ☐ Results inconclusive with respect to dispersant effectiveness.
- ☐ Other. Briefly describe.

Based on photos dispersion of black oil; no dispersion of emulsified oil

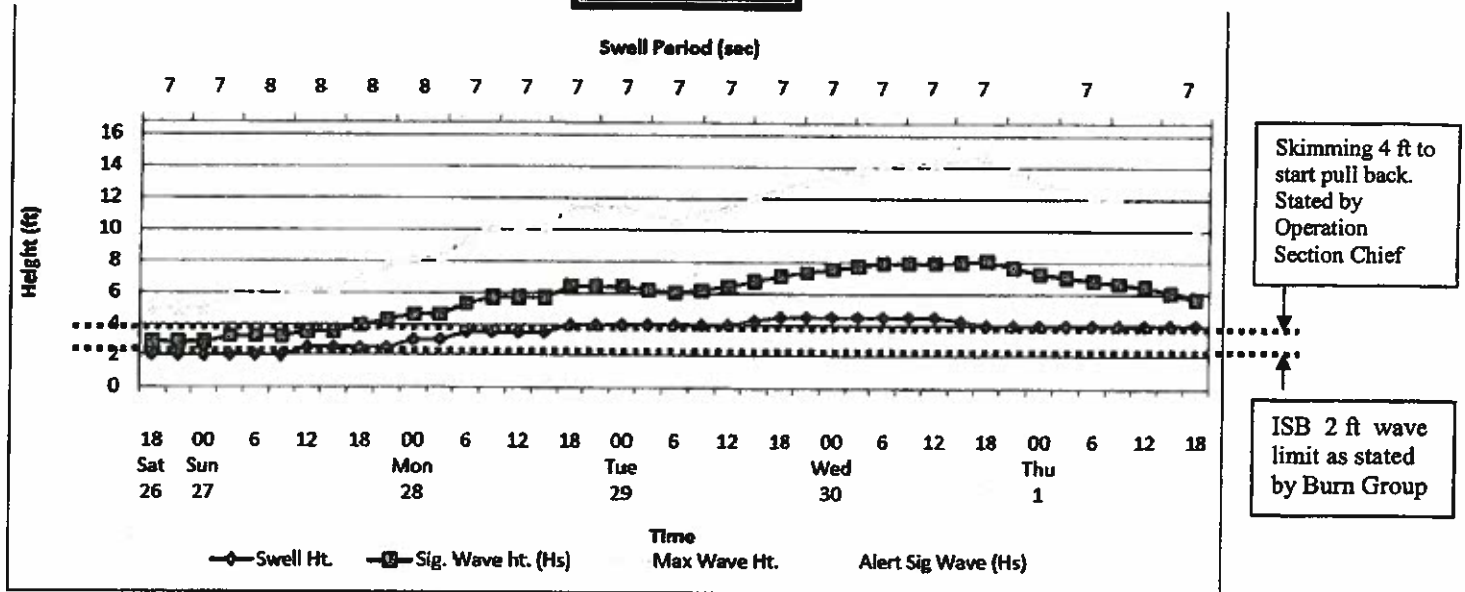
Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Matt Benkney Signature: [Signature] Date: 6/24/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Street Signature: [Signature] Date: 6/25/10

5 Day Wave



James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June 28, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") have eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command had two (2) spotter visual reports on 28 June and was unable to identify any oil slicks due to the adverse weather conditions (See Attachment 5 for weather reports). Weather will be a major issue over the next several days. The forecast calls for marginal flying conditions with showers and thunderstorms, winds of 17-22 kts from the SE, significant wave height 7.8 feet, ceilings of 2000 feet or less with a 60% chance of rain. The NOAA Surface Oil Forecast for 29 June shows extensive areas of heavy and medium oil (Attachment 2) that are or may adversely impact the shoreline, including sensitive wetlands.

Houma Unified Command anticipates that, due to the weather if oil slicks are identified the only viable means of response will be the use of dispersants to reduce the risk of land fall with the southeasterly winds. Prior to spray operations tomorrow morning the spotter aircraft will identify the high value targeted slicks and will prepare a report of the location and dispersant volumes needed for application. However, based on current weather reports, it will be difficult even to execute dispersant operations.

Pursuant to a request this date from Unified Command, the following information is provided.

- Estimated size of identified dispersible oil slick targets proposed in designated zones: Today no information is provided as there was limited air surveillance operations and of the two flights made no dispersible oil slicks were found.
- Explicit justification for why these targets can't be skimmed or addressed by other mechanical means: The forecast wave heights for this week will eliminate the ability for ISB and restrict, if not eliminate, the ability for skimming operations. Since source and off-shore mechanical recovery assets (Attachment 3) and ISB response assets will be unable to operate in the seas expected tomorrow the vessels are in port or headed for port.
- Tabulation of number of assets (skimmers, etc.) in service today and how many assets are available yet not in service: A daily summation of skimmers in the source area and outside the source is now being provided daily to the Aerial Dispersant Group for insertion in this report (Attachment 3).
- It is planned to conduct multiple Tier 1 helicopter SMART overflights to observe dispersant operations should they be conducted.
- M/V *International Peace* is currently back in port pending better seas and weather.
- QA/QC SMART reports are attached for June 26, 2010.

Rear Admiral James A. Watson

6/28/2010

Page 2

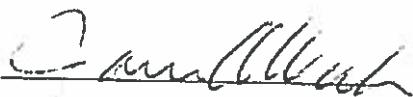
- No burn box is shown at this time. A decision based on weather will be made tomorrow as to whether ISB operation will be conducted.
- Weather for next 7 days showing skimming and ISB limitations is provided as Attachment 5.
- ALL RESPONSE OPERATIONS MAY BE CANCELED DUE TO WEATHER.

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A in volumes on dispersible oil slicks based on the morning reconnaissance flights.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:



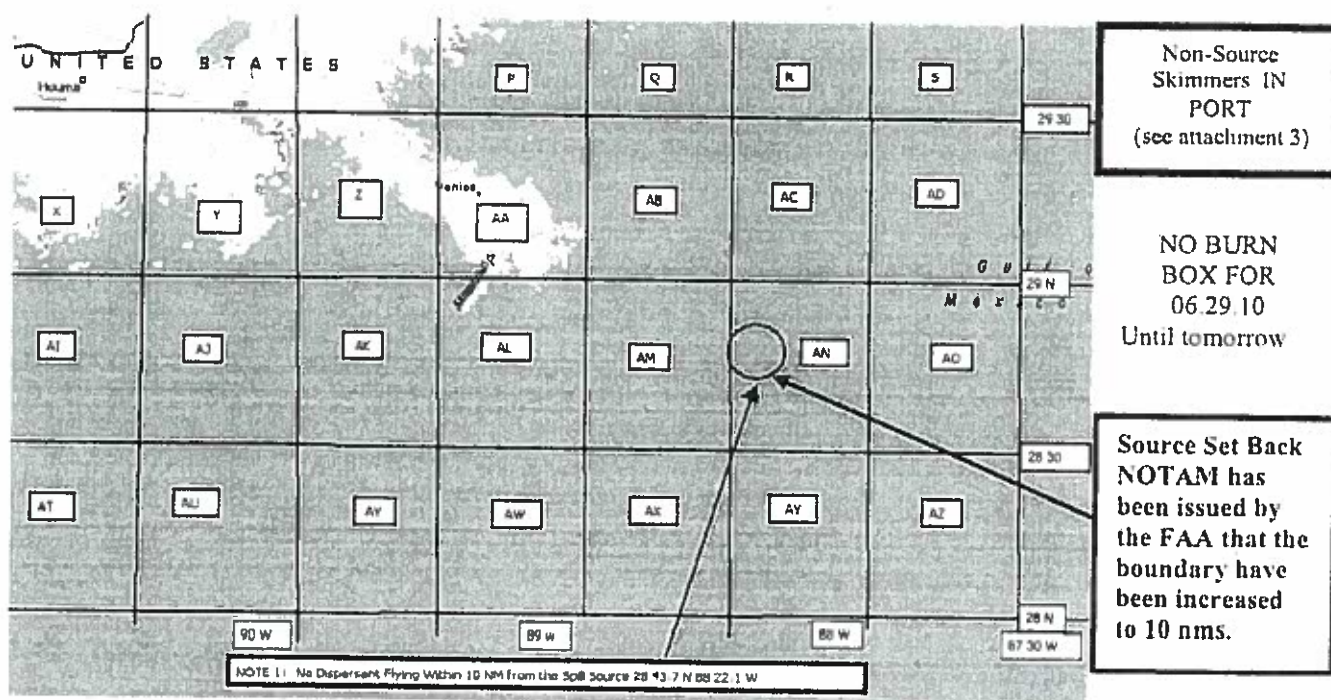
James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Date:

6/29/10

Attachment 1

Dispersant Zone Map for 29 June 2010 with Oil Targets from Spotter Operations on 28 June



**TABLE 1
Dispersible Oil Report June 28, 2010**

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
Dispersant Spraying Today				
Therefore the requested amount for 6/29/10 is				

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming

Rear Admiral James A. Watson

6/28/2010

Page 4

operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

Nearshore Surface Oil Forecast Deepwater Horizon MC252

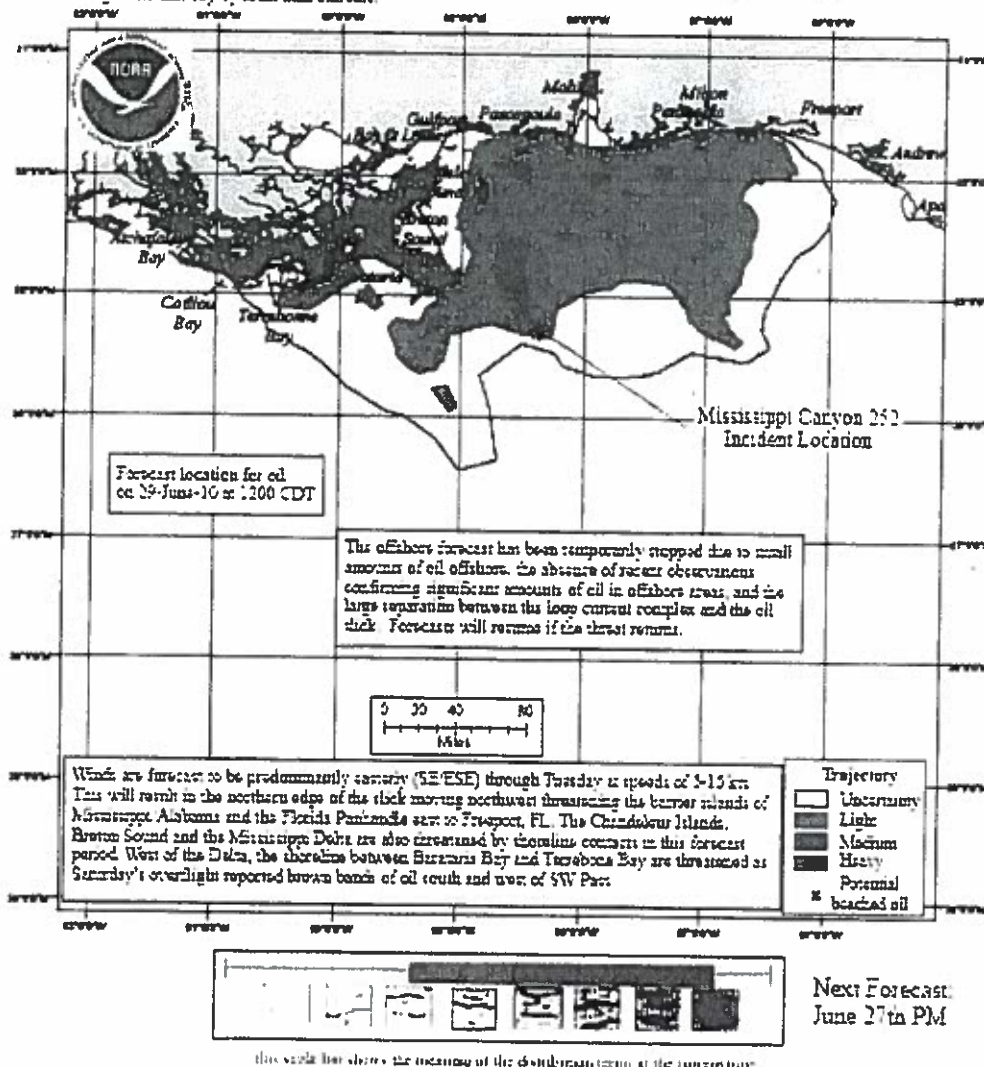
NOAA NOS OR&R

Nearshore

Estimate for: 1200 CDT, Tuesday, 6/29/10

Date Prepared: 2100 CDT, Saturday, 6/26/10

This forecast is based on the NWS spot forecast from Saturday, June 26 PM. Currents were obtained from several models: (NOAA Gulf of Mexico, West Florida Shelf, NWS/NRL, and FVH measurements). The model was initialized from Saturday satellite imagery analysis (NOAA NESDIS) and overflight observations. The leading edge may contain turbidity that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Vessel Status Board

DEEPWATER HORIZON SOURCE GROUP

Date/Time #####

Kind	Total	Skimming	Offloading	Unscheduled Maintenance	Scheduled Maintenance	Enroute	Ordered	Standby
SKIMMERS	31	1	0	2	2	2	0	24
TANK VESSELS	6	N/A	1	0	0	0	0	4
VESSELS OTHER	0	N/A	N/A	0	0	0	0	2
WORKBOATS	20	N/A	N/A	0	0	0	26	20
TUGBOAT	8	N/A	N/A	0	0	0	0	8

ON SCENE WEATHER		Comments: Thunderstorms
WIND	10 - 15 SW	
WAVE	2'	
SWELL	3 -5' SSW building	

Other Vessels		Assignment	Status	Location	ETA	
Vessel						
VSO	Sabcor Lee	Command	Standby	Fourchon		Source Group Command Vessel
VSO	Seacor Pride (offloading vessel)	Offload Support	Standby	Fourchon		weather hold

Kind/Type	Vessel	Assignment	Status	Location	ETA	Notes:
RV1/Weir	Louisiana Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Gulf Coast Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Texas Responder	MSRC	Standby	Venice		weather hold - sick crewman
RV1/Weir	Maine Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Mississippi Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Southern Responder	MSRC	Standby	Venice		weather hold - crew change
RV1/Weir	Delaware Responder	MSRC	Scheduled Maint	IX: 252		Scheduled maint 6/28 - 6/30
RV1/Weir	Virginia Responder	MSRC	Standby	Venice		weather hold
RV1/Belt	CGA HOSS Barge (Crosby Sun)	TF HOSS	Standby	Venice		weather hold
RV1/Weir	Seacor Vanguard (Current Buster 2 ed)	Buster	Standby	Gulfport		weather hold
RV1/Weir	Seacor John Coghlin (Current Buster)	Buster	Unscheduled Maint	Gulfport		Not repair
RV1/Weir	Lana Rose (NRC VOSS)	NRC	Standby	Venice Jump		weather hold
RV1/Disk	NRC Liberty (Disc)	NRC	Standby	Venice		weather hold
RV1/Weir	Norona G (w/CGA FRU) - Ampol	CGA	Unscheduled Maint	Venice 6/26		5-6 day Bryce Glen to replace
RV1/Weir	International Trooper (w/CGA FRU) - A	CGA	Standby	Venice Jump		weather hold
RV1/Weir	Kim B (w/CGA FRU) - Ampol	CGA	Standby	Venice		weather hold
RV1/Weir	Mr. Alex (w/CGA FRU) - Ampol	CGA	Standby	Venice		weather hold
RV1/Belt	Rene (Navy Marco)	Fed	Standby	Venice		weather hold
RV1/Weir	Pauline T (NRC VOSS)	NRC	Standby	Venice Jump		weather hold
RV1/Weir	Seacor Washington (Dutch arm)		Standby	Fourchon		weather hold
RV1/Weir	HQS Mylique (Dutch arm)		Standby	Fourchon		weather hold
RV1/Weir	HQS Seawater (Dutch arm)		Scheduled Maint	Fourchon	Time 7:1	Dutch Arm pump out
RV1/Belt	Resolve Pioneer (NRC Marco)		Standby	Venice Jump		weather hold
RV1/Belt	NRC Admiral (Marco)		Standby	Venice		weather hold
RV1/Weir	JMC-300/RHEA (Gulp 2)		Standby	Chandeleur Is.		weather hold
RV1/Weir	NRC Energy	NRC	Standby	Baptiste Collette		weather hold
RV1/Weir	Kyle Williams (Ocean Buster/Vane)		Skimming	Fourchon		weather hold
RV1/Weir	Southern Cross (Ocean Buster)		Standby	Fourchon		weather hold
RV1/Weir	Amy Chouest (Ocean Buster)		Standby	Fourchon		weather hold
RV1/Weir	California Responder	MSRC	Enroute	Pacific Ocean	7/9/2010	Destination Venice LA
RV1/Weir	Pacific Responder	MSRC	Enroute	Pacific Ocean	7/11/2010	Destination Venice LA

Continued next page>

6/28/2010

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	Offshore Barges				Remaining Storage bbls	
TV2	MSRC 402 Barge (Kimberly Colle)	TF Storage	Offloading	Pilot Town	13021	
TV1	MSRC 452 Barge (Tara Crosby)	TF Storage	Standby	Fort Jackson	45000	
TV1	MSRC 570 Barge (Crosby Clipper)	TF Storage	Standby	Fort Jackson	57000	for weather
TV1	K-Sea DBL-155 (Rebel)	TF Storage	Standby	Venice	130000	
TV1	Energy 8001 (Superior Service) Cosine	TF Storage	On-Scene	MC-252	80000	
TV2	NRC Defender	TF Storage	Standby	Venice		weather hold

	Boom Boats					
	Vessel	Assignment		Location	ETA	
WB2	Sea Fox	Source	Standby	Venice		weather hold
WB2	Betty G	Source	Standby	MC 252		weather hold
WB2	Ms. Alissa	Source	Standby	Venice		weather hold
WB2	Ms. Addison	Source	Standby	Venice		weather hold
WB2	Julienne Marie	Source	Standby	MC 252		weather hold
WB1	St. Ignatius Loyola	Source	Standby	MC 252		weather hold
WB1	Hercules	Source	Standby	Venice		weather hold
WB1	Brutus	Source	Standby	Venice		weather hold
WB1	Ma Maloy	Source	Standby	Fourchon		weather hold
WB1	Mr. Randall	Source	Standby	Venice		weather hold
WB1	Black Tip	Source	Standby	Venice		weather hold
WB1	Dog Fish	Source	Standby	Venice		weather hold

	Crew/Re-supply					
WB2	Mr. Leroy	Shuttle/Re-sup	Standby	Venice Based		
WB2	Fox	Ampol Re-sup	Standby	Venice Based		
WB2	Jean Perry	Shuttle/Re-sup	Standby	Venice Based		
WB2	Eveready	NRC Re-suppl	Standby	Venice Based		
WB2	Mss Wynier	NRC Re-suppl	Standby	Venice Based		
WB2	Sea Hawk	Shuttle/Re-sup	Standby	Venice Based		
WB2	Chantise G	Shuttle/Re-sup	Standby	Venice Based		
WB2	Ben Charamie	Shuttle/Re-sup	Standby	Venice Based		

Kind/Type	Tugboats	Assignment	Status	Location	ETA	Notes:
TB	Crosby Sun		Standby			Towing CGA-200
TB	Kimberly Colle		Standby			
TB	Tara Crosby		Standby			
TB	Crosby Clipper		Standby			
TB	Rebel		Standby			
TB	Superior Service		Standby			
TB	Crosby Eagle		Standby			
TB	Susan Marie		Standby			

Kind/Type	Inland Barges	Assignment	Status	Location	Remaining Storage	
TV3	Cenac 331 Barge	TF Storage			0	
TV3	Cenac 323 Barge	TF Storage			22,000	eta Pilotown 1800 6/26 - 402
TV3	Cenac 324 Barge	TF Storage			0	
TV3	Higman 3048 Barge	TF Storage	Loading	Pilot Town	16,000	offloading 402
TV3	Higman 3049 Barge	TF Storage	transit	offload location	0	

QA / QC Report for 6.26.10

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214 CG) and pre and post application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart All Team #: 1 Date: 6/26/2010

Operational Period: 0000 26 June 2010 to 2359 26 June 2010

Data Review (Check documents that were reviewed)

- ☒ Unit Log - ICS 214-CG
- ☒ Photographs (How many reviewed? 22)
- ☒ Photo log
- ☒ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

- ☒ Concur with SMART observer findings (reasonableness of findings)
- ☐ Issues of note from data review. Briefly describe:

closeups (Alt. 300) showing dispersion

- ☒ Dispersant is effective based on review of Activity Log, photographs, and photo log
- ☐ Results inconclusive with respect to dispersant effectiveness
- ☐ Other: Briefly describe:

Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Mike Parkman Signature: [Signature] Date: 6/27/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Stewart Signature: [Signature] Date: 6/27/10

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214-CG) and pre- and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Air Team #: 2 Date: 6/26/2010

Operational Period: 20100626 0800 to 20100626 1532

Data Review (Check documents that were reviewed)

- ☒ Unit Log - ICS 214-CG
☒ Photographs How many reviewed? 33
☒ Photo Log
☐ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

- ☒ Concur with SMART observer findings (reasonableness of findings)
☐ Issues of note from data review. Briefly describe:

- ☒ Dispersant is effective based on review of Activity Log, photographs, and photo log
☐ Results inconclusive with respect to dispersant effectiveness
☐ Other. Briefly describe:

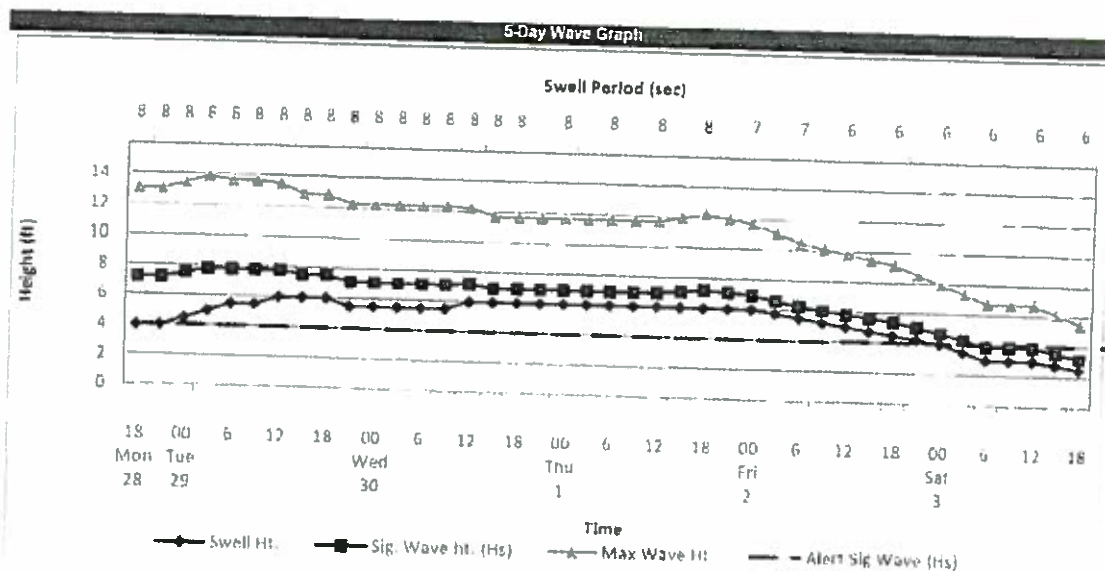
Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Marie Benkney Signature: [Signature] Date: 6/27/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Smith Signature: [Signature] Date: 6/27/10

Attachment 5



Skimming 4 feet to start operational pullback. ISB stop operations at 2 feet



James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June ²⁶/₂₈, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") have eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command had two (2) spotter visual reports on 28 June and was unable to identify any oil slicks due to the adverse weather conditions (See Attachment 5 for weather reports). Weather will be a major issue over the next several days. The forecast calls for marginal flying conditions with showers and thunderstorms, winds of 17-22 kts from the SE, significant wave height 7.8 feet, ceilings of 2000 feet or less with a 60% chance of rain. The NOAA Surface Oil Forecast for 29 June shows extensive areas of heavy and medium oil (Attachment 2) that are or may adversely impact the shoreline, including sensitive wetlands.

Houma Unified Command anticipates that, due to the weather if oil slicks are identified the only viable means of response will be the use of dispersants to reduce the risk of land fall with the southeasterly winds. Prior to spray operations tomorrow morning the spotter aircraft will identify the high value targeted slicks and will prepare a report of the location and dispersant volumes needed for application. However, based on current weather reports, it will be difficult even to execute dispersant operations.

Pursuant to a request this date from Unified Command, the following information is provided.

- Estimated size of identified dispersible oil slick targets proposed in designated zones: Today no information is provided as there was limited air surveillance operations and of the two flights made no dispersible oil slicks were found.
- Explicit justification for why these targets can't be skimmed or addressed by other mechanical means: The forecast wave heights for this week will eliminate the ability for ISB and restrict, if not eliminate, the ability for skimming operations. Since source and off-shore mechanical recovery assets (Attachment 3) and ISB response assets will be unable to operate in the seas expected tomorrow the vessels are in port or headed for port.
- Tabulation of number of assets (skimmers, etc.) in service today and how many assets are available yet not in service: A daily summation of skimmers in the source area and outside the source is now being provided daily to the Aerial Dispersant Group for insertion in this report (Attachment 3).
- It is planned to conduct multiple Tier 1 helicopter SMART overflights to observe dispersant operations should they be conducted.
- M/V *International Peace* is currently back in port pending better seas and weather.
- QA/QC SMART reports are attached for June 26, 2010.

Rear Admiral James A. Watson

6/29/2010

Page 2

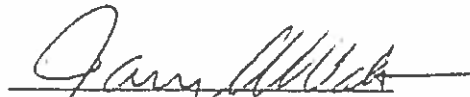
- No burn box is shown at this time. A decision based on weather will be made tomorrow as to whether ISB operation will be conducted, but is believed to be highly unlikely.
- Weather for next 7 days showing skimming and ISB limitations is provided as Attachment 5.
- ALL RESPONSE OPERATIONS MAY BE CANCELED DUE TO WEATHER.

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A on dispersible oil slicks based on the morning reconnaissance flights. As aerial dispersant presents the primary mechanism for spill response, we have mobilized the reconnaissance and deployment resources and request an initial 10,000 gallons for early opportunistic targets. This will be coupled with further reconnaissance and target identification. If further targets are identified, a subsequent request will be issued later in the day.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:



Date: 6/29/10

James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Note: No dispersants used on 6/29

Attachment I

Dispersant Zone Map for 29 June 2010 with Oil Targets from Spotter Operations on 28 June

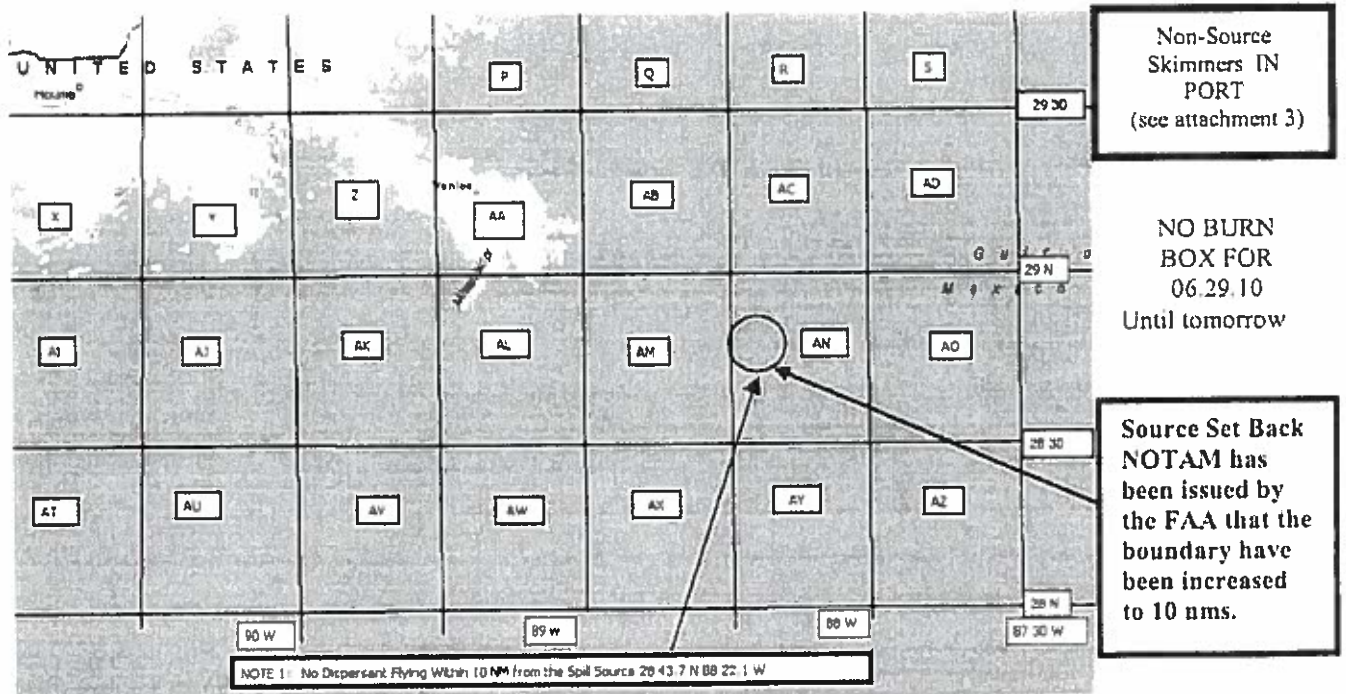


TABLE 1
Dispersible Oil Report June 28, 2010

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
Dispersant Spraying Today Therefore the requested amount for 6/29/10 is				

NO OIL SLICKS SIGHTINGS TODAY

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

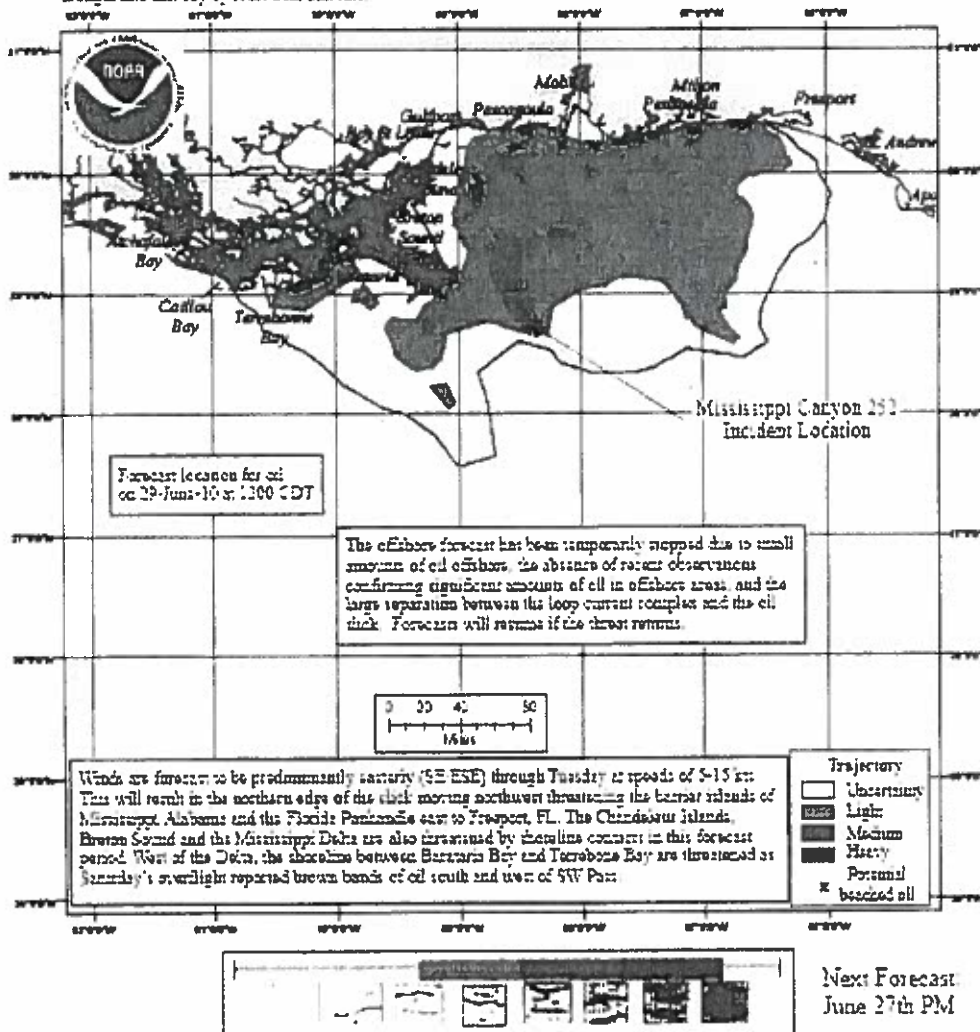
Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA NOS OR&R

Nearshore

Estimate for: 1200 CDT, Tuesday, 6/29/10
Date Prepared: 2100 CDT, Saturday, 6/26/10

This forecast is based on the NWS spot forecast from Saturday, June 26 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf, USF, NAVO, NEL) and HFR measurements. The model was initialized from Saturday satellite imagery analysis (NOAA NESDIS) and overflight observations. The leading edges may contain turbidity that are not readily observable from the imagery (hence not included in the model initialization). Oil slicks may also be brought into the bay by local tidal currents.



this scale bar shows the movement of the hydrocarbon slick in the forecast time

Vessel Status Board

DEEPWATER HORIZON
SOURCE GROUP

Date/Time #####

Kind	Total	Skimming	Offloading	Unscheduled Maintenance	Scheduled Maintenance	Enroute	Ordered	Standby
SKIMMERS	31	1	0	2	2	2	0	24
TANK VESSELS	6	N/A	1	0	0	0	0	4
VESSELS OTHER	0	N/A	N/A	0	0	0	0	2
WORKBOATS	20	N/A	N/A	0	0	0	26	20
TUGBOAT	8	N/A	N/A	0	0	0	0	8

ON SCENE WEATHER		Comments: Thunderstorms
WIND	10 - 15 SW	
WAVE	2'	
SWELL	3 - 5' SSW building	

Other Vessels		Assignment	Status	Location	ETA	
Vessel						
VSO	Seacor Lee	Command	Standby	Fourchon		Source Group Command Vessel
VSO	Seacor Pride (offloading vessel)	Offload Support	Standby	Fourchon		weather hold

Kind/Type	Vessel	Assignment	Status	Location	ETA	Notes:
RV1/Weir	Louisiana Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Gulf Coast Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Texas Responder	MSRC	Standby	Venice		weather hold - sick crewman
RV1/Weir	Maine Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Mississippi Responder	MSRC	Standby	Venice		weather hold
RV1/Weir	Southern Responder	MSRC	Standby	Venice		weather hold - crew change
RV1/Weir	Delaware Responder	MSRC	Scheduled Maint	LC 252		sched maint 6/28 - 6/30
RV1/Weir	Virginia Responder	MSRC	Standby	Venice		weather hold
RV1/Belt	CGA HOSS Barge (Crosby Sun)	TF HOSS	Standby	Venice		weather hold
RV1/Weir	Seacor Vanguard (Current Buster 2 ea)	Buster	Standby	Gulfport		weather hold
RV1/Weir	Seacor John Coghlin (Current Buster)	Buster	Unscheduled Maint	Gulfport		Not repair
RV1/Weir	Lana Rose (NRC VOSS)	NRC	Standby	Venice Jump		weather hold
RV1/Disk	NRC Liberty (Disc)	NRC	Standby	Venice		weather hold
RV1/Weir	Norfolk G (w/CGA FRU) - Ampol	CGA	Unscheduled Maint	Venice 6/26		5-6 day. Bruce Glen to replace
RV1/Weir	International Trooper (w/CGA FRU) - A	CGA	Standby	Venice Jump		weather hold
RV1/Weir	Kim B (w/CGA FRU) - Ampol	CGA	Standby	Venice		weather hold
RV1/Weir	Mr. Alex (w/CGA FRU) - Ampol	CGA	Standby	Venice		weather hold
RV1/Belt	Rene (Navy Marco)	Fed	Standby	Venice		weather hold
RV1/Weir	Pauline T (NRC VOSS)	NRC	Standby	Venice Jump		weather hold
RV1/Weir	Seacor Washington (Dutch arm)		Standby	Fourchon		weather hold
RV1/Weir	HOS Melyique (Dutch arm)		Standby	Fourchon		weather hold
RV1/Weir	HOS Sweetwater (Dutch Arm)		Scheduled Maint	Fourchon	Thru 7/1	Dutch Arm pump out
RV1/Belt	Resolve Pioneer (NRC Marco)		Standby	Venice Jump		weather hold
RV1/Belt	NRC Admiral (Marco)		Standby	Venice		weather hold
RV1/Weir	JMC-300/RHEA (Gulp 2)		Standby	Chandeller Is.		weather hold
RV1/Weir	NRC Energy	NRC	Standby	Baptiste Collette		weather hold
RV1/Weir	Kyle Williams (Ocean Buster/vane)		Skimming	Fourchon		weather hold
RV1/Weir	Southern Cross (Ocean Buster)		Standby	Fourchon		weather hold
RV1/Weir	Amy Chouest (Ocean Buster)		Standby	Fourchon		weather hold
RV1/Weir	California Responder	MSRC	Enroute	Pacific Ocean	7/9/2010	Destination Venice LA
RV1/Weir	Pacific Responder	MSRC	Enroute	Pacific Ocean	7/11/2010	Destination Venice LA

Continued next page>

QA / QC Report for 6.26.10

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity log (Unit Log ICS 214 CG) and pre and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Ali Team # 1 Date 6/26/2010
Operational Period: 0000 26 June 2010 to 2359 26 June 2010

Data Review (Check documents that were reviewed)

- ☒ Unit Log - ICS 214-CG
- ☒ Photographs (How many reviewed? 22)
- ☒ Photo log
- ☒ Dispersant Observation Reporting Form 30

Assessment (Check appropriate box(es))

- ☒ Concur with SMART observer findings (reasonableness of findings)
- ☐ Issues of note from data review. Briefly describe:
closeups (A14 300) showing dispersion
- ☒ Dispersant is effective based on review of Activity log, photographs, and photo log
- ☐ Results inconclusive with respect to dispersant effectiveness
- ☐ Other. Briefly describe:

Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Mark Barkman Signature: [Signature] Date: 6/27/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: Jordan Stout Signature: [Signature] Date: 6/27/10

Deepwater Horizon Incident - Houma Incident Command Center

SMART Tier 1 Data Quality Assessment and Review

SMART Tier 1 data consists of observations summarized in an Activity Log (Unit Log ICS 214-CGI and pre and post-application photographs and associated photo log of dispersant spray operations. This form documents the results of a preliminary quality assessment review of these documents.

Smart Air Team # 2 Date 6/26/2010

Operational Period 20100626 0800 to 20100626 1532

Data Review (Check documents that were reviewed)

☒ Unit Log - ICS 214-CGI

☒ Photographs (How many reviewed? 23)

☒ Photo Log

☐ Dispersant Observation Reporting Form 303

Assessment (Check appropriate box(es))

☒ Concur with SMART observer findings (reasonableness of findings)

☐ Issues of note from data review. Briefly describe:

☒ Dispersant is effective based on review of Activity Log, photographs, and photo log

☐ Results inconclusive with respect to dispersant effectiveness

☐ Other. Briefly describe:

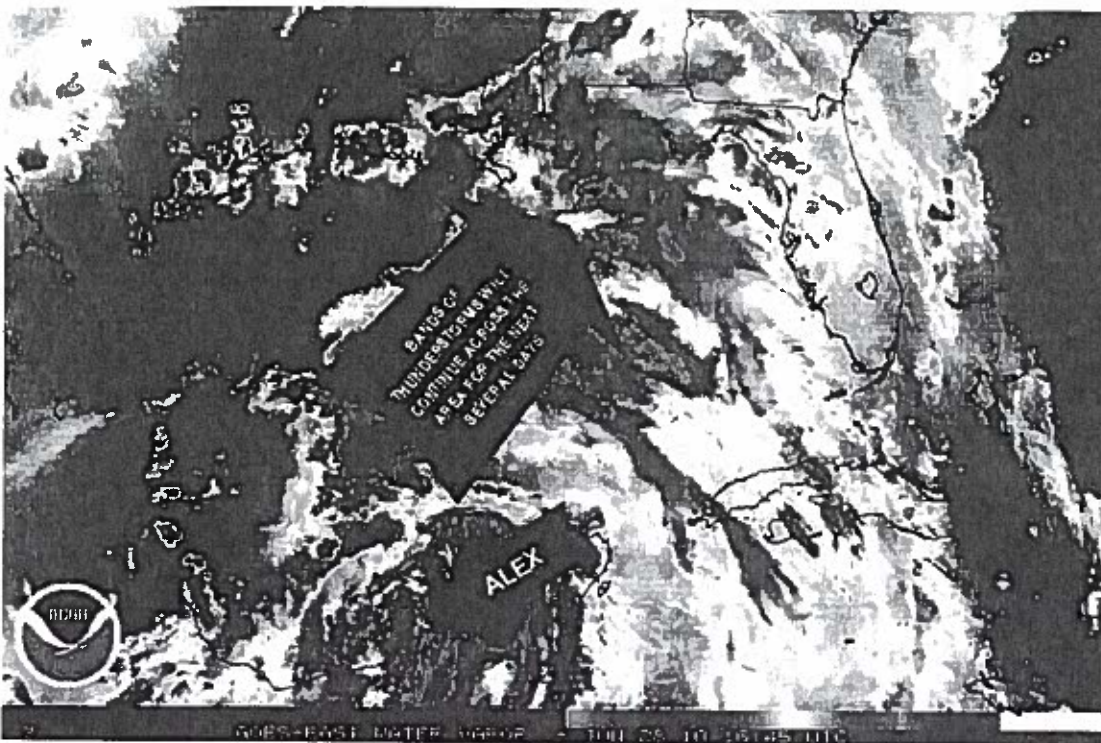
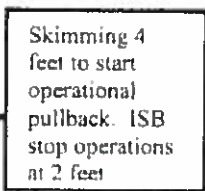
Reviewed by Dispersant Assessment Group Member (Print name, sign, and date)

Name: Marc Bankney Signature: [Signature] Date: 6/27/10

Reviewed by NOAA SSC (Print name, sign, and date)

Name: John Sigut Signature: [Signature] Date: 6/27/10

Attachment 5



Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Tuesday, June 29, 2010 7:58 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: June 29, 2010 18:43:37 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (866) 279-7983 or (877) 847-7470
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED June 29, 2010 7 PM

** For a full timeline of the Administration-wide response, visit the White House Blog.*

PAST 24 HOURS

Vice President Biden Travels to Gulf Coast to Assess Response Efforts

Vice President Joe Biden visited New Orleans and Pensacola, Fla., to survey the response efforts, visit the spill, and meet with area officials.

Biden visited the Unified Area Command to receive a briefing on response efforts and tour the facility. Commander Admiral Thad Allen, Navy Secretary Ray Mabus, NOAA Administrator Dr. Jane Lubchenco, Admiral James Watson, Louisiana Governor Bobby Jindal and Congressman Anh "Joseph" Cao.

The Vice President also made a stop at Pomes Seafood, an eastern New Orleans seafood wholesaler impacted by the spill. Biden then traveled to Florida and visited the Naval Air Station Pensacola.

Secretary Salazar and Director Bromwich Hold Fifth Meeting with Oil and Gas Industry

Interior Secretary Ken Salazar and Michael Bromwich, Director of the Bureau of Ocean Energy Management, yesterday met with officials from oil and gas companies to discuss issues relating to drilling on the Outer Continental Shelf and a pause on deepwater drilling. This was the fifth meeting Salazar has hosted with oil and gas industry leaders in the federal government's response—to provide additional resources and encourage measures to plug the leak, minimize its impact and protect shorelines.

White House Hosts Conference Call with Native American Tribes on BP Oil Spill

The White House yesterday hosted the first in a series of weekly conference calls with representatives of Native American tribes. The calls address concerns about the BP oil spill—including both federally-recognized and non-federally recognized tribes—and answered questions and provided information about the ongoing response and available assistance.

Dozens of Additional Brown Pelicans Are Released Back to the Wild

For the second time in three days, personnel from the Fish and Wildlife Service and Coast Guard, released brown pelicans back to the wild from the USCG station in Brunswick, Ga.—the first pelican airlift to the Georgia coast since the spill. The brown pelicans were released at Aransas National Wildlife Refuge in Texas.

Wildlife rescue and recovery crews continue to survey affected areas using hundreds of personnel and dozens of vessels, as well as numerous airboats and helicopters. These missions are conducted routinely as well as under guidance of tips received via the Wildlife Hotline. To report oiled wildlife, call (866) 557-1401.

U.S. Fish and Wildlife Service resource advisors continue to work with BP cleanup crews in parks and refuges. To date, nearly 1000 personnel from the Department of the Interior's Fish and Wildlife Service, National Park Service, U.S. Geological Survey and Bureau of Ocean Energy Management, Regulation and Enforcement have been deployed as part of the response.

EPA Continues to Conduct Air, Water and Sediment Monitoring in the Gulf.

The latest EPA air monitoring for ozone and airborne particulate matter, conducted through June 27, has found levels of ozone and particulates ranging from the "good" to "unhealthy for sensitive groups" levels on EPA's Air Quality Index. People with heart or lung disease, older adults, and children should reduce prolonged or heavy exertion. For more information on EPA's air, water and sediment monitoring results, [click here](#).

Federal and Local Officials Hold Joint Open House Meeting in Iberia Parish

As part of continued efforts to inform Louisiana residents on the BP oil spill response and available assistance, representatives from the Coast Guard, Fish and Wildlife Service, EPA, and state and local governments held their sixth joint open house meeting in Iberia Parish in New Iberia, La.

Experts from the various agencies participating in the BP oil spill response were on hand to discuss a variety of topics with Parish residents—including the claims process, volunteer and contracting opportunities, environmental quality, worker safety and the various tools, equipment and strategies being used in the response. Previous meetings were held in Cameron Parish, St. Bernard Parish, Jefferson Parish, St. Mary's Parish and Orleans Parish.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels once the third vessel, the *Helix Producer*, arrives on scene—a redundancy measure also taken under the direction of the federal government.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,900 feet. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface. BP continues the "ranging" process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Approved SBA Economic Injury Assistance Loans Top \$8.4 Million

SBA has approved 126 economic injury assistance loans to date, totaling more than \$8.4 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 523 existing SBA disaster loans in the region, totaling more than \$2.6 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process; \$130 Million Disbursed

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 85,060 claims have been opened, from which more than \$130 million have been disbursed. No claims have been denied to date. There are 952 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,675 are active.
- Approximately 38,900 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,800 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment

and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

- Approximately 2.75 million feet of containment boom and 4.89 million feet of sorbent boom have been deployed to contain the spill—and approximately 884,000 feet of containment boom and 2.05 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.6 million gallons of total dispersant have been applied—1.03 million on the surface and 565,000 sub-sea. More than 491,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 413 miles of Gulf Coast shoreline is currently oiled—approximately 259 miles in Louisiana, 48 miles in Mississippi, 47 miles in Alabama, and 59 miles in Florida.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, France, Germany, Japan, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.

** The extent of shoreline oiling reported for Louisiana has been modified to be consistent with shoreline survey reports from the other Gulf States. The change in the numbers is a reporting issue rather than new oiling. Shoreline impacts vary greatly along the coast – both in degree of impact and type of environment (e.g. beach or marsh), and some reports to date have focused only on the heaviest oiled areas planned for immediate response. These reports will now include all degrees of oiling and will be consistent between states.*

These numbers continue to reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- For specific information about the federal-wide response, visit <http://www.whitehouse.gov/deepwater-bp-oil-spill>
- To contact the Deepwater Horizon Joint Information Center, call (713) 323-1670.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found [here](#).
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401.
- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.
- For National Park Service updates about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife, visit <http://www.nps.gov/aboutus/oil-spill-response.htm>.
- For Fish and Wildlife Service updates about response along the Gulf Coast and the status of national wildlife refuges, visit <http://www.fws.gov/home/dhoilspill/>.
- For daily updates on fishing closures, visit <http://sero.nmfs.noaa.gov>.
- For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.
- To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available [here](#). Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118. More information about what types of damages are eligible for compensation under the Oil Pollution Act as well as guidance on procedures to seek that compensation can be found [here](#).
- In addition, www.disasterassistance.gov has been enhanced to provide a one-stop shop for information on how to file a claim with BP and access additional assistance—available in English and Spanish.
- Any members of the press who encounter response personnel restricting their access or violating the media access policy set forth by Admiral Allen should contact the Joint Information Center. Click [here](#) for more information, including a list of regular embed opportunities.

For information about the response effort, visit www.deepwaterhorizonresponse.com.

Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Wednesday, June 30, 2010 8:29 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: June 30, 2010 19:16:29 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

- Report oiled shoreline or request volunteer information: (866) 448-5816
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- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED June 30, 2010 7 PM

* For a full timeline of the Administration-wide response, visit the White House Blog.

PAST 24 HOURS

The President Outlines Long-Term Coordination Plan for Gulf Coast Restoration

President Obama sent a memorandum to the heads of Executive Departments and Agencies regarding Support Plan—outlining ways in which Navy Secretary Ray Mabus will coordinate with leaders across along with states, local communities, tribes, people whose livelihoods depend on the Gulf, businesses create a plan of federal support for the long-term economic and environmental restoration of the Gulf (here).

Senior Administration Officials and Scientists Meet With BP on Oil Containment

As part of ongoing efforts to engage the brightest minds from across the federal government, academia, the BP oil spill, senior administration officials including Secretary Salazar, Secretary Chu, Secretary N. Allen, met with members of the federal science team and BP officials to discuss the progress of additional relief well drilling efforts. The meeting was held at the Department of the Interior. Senior government tomorrow to review the oil spill situation and discuss plans moving forward.

Admiral Allen Provides Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public an administration-wide response to the BP oil spill. A transcript is available here.

Rear Admiral Zukunft Provides Update on the Effects of Current Weather

Coast Guard Rear Adm. Paul Zukunft provided an update on the effects of severe weather on response crews have not been able to conduct skimming or controlled burn operations; increased waves in some areas. Sea states have also delayed the connection of the third vessel, the *Helix Producer*, to collection capacity up to 53,000 barrels a day. Storm surges could cause oil to be pushed further into the flow of oil and is prepared to deploy additional resources if inland areas are impacted. Weather hampers wells.

EPA Releases First Round of Toxicity Testing Data for Eight Oil Dispersants

The Environmental Protection Agency today released peer reviewed results from the first round of its toxicity testing of dispersants. EPA conducted testing to ensure that decisions about ongoing dispersant use in the Gulf

best available science. Additional testing is needed to further inform the use of dispersants. For more information, [click here](#).

NOAA Adds Two Ships to Fleet of Scientific Research Vessels

A NOAA research ship and a university-owned vessel are conducting two complementary studies to gather data on the Loop Current and area ecosystems in response to the BP oil spill. NOAA Ship *Nancy Foster*—one of six NOAA-owned ships supporting the oil spill response effort—began a two-week survey in the eastern Gulf of Mexico and the Florida Straits.

The *R/V Savannah*, operated by the Skidaway Institute of Oceanography in Savannah, Ga., is sailing through the Florida Keys and western Florida shelf as part of a long-term bimonthly sampling effort for NOAA's South Florida Ecosystem Restoration Program that has been modified to collect samples to check for the presence of oil in the region.

Labor Department Announces \$27 Million to Aid Workers Affected by the Oil Spill

The Department of Labor today announced a total of \$27 million in National Emergency Grant awards to Gulf Coast states to assist workers who have been displaced as a result of the BP oil spill—for job placement, skills training and career counseling. The funds are being awarded to workforce agencies in Alabama, Florida, Louisiana, and Mississippi—states experiencing economic hardship as a result of wage decline and job loss in the shrimping, fishing, hospitality and tourism industries.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels once the third vessel, the *Helix Producer*, is connected to the floating riser pipe—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* has drilled the first relief well to a depth of approximately 16,900 feet below the surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface. BP continues the "ranging" process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Approved SBA Economic Injury Assistance Loans Top \$8.5 Million

SBA has approved 128 economic injury assistance loans to date, totaling more than \$8.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 531 existing SBA disaster loans in the region, totaling more than \$2.6 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 87,416 claims have been opened, from which more than \$132.3 million have been disbursed. No claims have been denied to date. There are 952 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,605 are active.
- Approximately 42,700 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,800 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.76 million feet of containment boom and 4.92 million feet of sorbent boom have been deployed to contain the spill—and approximately 856,000 feet of containment boom and 2.04 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.61 million gallons of total dispersant have been applied—1.03 million on the surface and 577,000 sub-sea. More than

James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June 29, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010. Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), Houma Unified Command has eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command requests that the M/V *International Peace* be permitted to continue to spray dispersant with its boat spray application system on targeted oil slicks. Approval for spraying for a 2-week period was granted on June 14, 2010. During the approved spraying period, we evaluated a series of slicks and collected a number of samples, but additional information is needed as we continue to build a scientific database to assess the environmental impacts of dispersant use. We would like to request approval to continue to spray from this vessel, so we can continue these data collection activities.

The purpose of this continued dispersant application program is to:

- Collect samples pre and post dispersant application to assess dispersant effectiveness, subsurface dispersant plume characteristics and to generate data which can be used to assess environmental and safety issues.
- Assess dispersant effectiveness using a combination of visual observations, fluorometry measurements at multiple depths, and particle size analysis.
- Conduct sampling for chemical characterization and toxicity testing at multiple depths according to the *Surface Water Sampling Plan for Dispersant Application Monitoring* approved by Houma UC on June 3, 2010.
- Evaluate the effectiveness of applying dispersants to emulsified oil as recommended by SINTEF.

Conducting a sampling and monitoring plan to assess the extent of the 3D area after multiple applications of dispersant at the surface was recommended by the assembled experts in the *Deepwater Horizon Dispersant Use Meeting Report* dated May 26-27, 2010.

In conducting this vital monitoring effort, the M/V *International Peace* will work closely with spotter aircraft to identify appropriate spill targets for application by the boat spray system. The M/V *International Peace* will also work with aerial spray assets for the acquisition of data following aerial application.

Rear Admiral James A. Watson
June 29, 2010
Page 2

A federal observer was requested by the NOAA SSC (at request of RRT) to be onboard the vessel.

Accordingly, in accordance with the Directive, Houma Unified Command respectfully requests an exemption to apply EC9500A on targeted oil slicks using the boat spray system in volumes of approximately 50-100 gallons per test for a total amount not to exceed 750 gallons for a period not to exceed 21 days.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:



James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 6/29/10

James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

June 29, 2010

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") have eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

Houma Unified Command had one (1) spotter visual report on 29 June of dispersible oil, and 3 spotter visual reports were unable to identify any oil slicks. Weather will be a major issue over the next several days including tomorrow. The Wednesday forecast calls for marginal flying conditions with showers and thunderstorms, winds of 18-20 kts from the SE, significant wave height 4-6 feet, ceilings of 2,000 feet or less with a 50%-60% chance of rain.

The NOAA Surface Oil Forecast for 30 June shows extensive areas of heavy and medium oil (Attachment 2) that are or may adversely impact the shoreline, including sensitive wetlands.

Houma Unified Command anticipates that, due to the weather if oil slicks are identified the only viable means of response will be the use of dispersants to reduce the risk of land fall with the southeasterly winds. Prior to spray operations tomorrow morning the spotter aircraft will identify the high value targeted slicks and we will prepare a report of the location and dispersant volumes needed for application. However, based on current weather reports, it will be difficult even to execute reconnaissance or dispersant spray missions.

Pursuant to a request this date from Unified Command, the following information is provided.

- Estimated size of identified dispersible oil slick targets proposed in designated zones: Today there was limited air surveillance operations and only one flight found one dispersible oil slick. This slick was not sprayed as weather prevented spray operations.
- Explicit justification for why these targets can't be skimmed or addressed by other mechanical means: The forecast wave heights for tomorrow will eliminate the ability for ISB and skimming operations (Attachment 5). Since source and off-shore mechanical recovery assets (Attachment 3) and ISB response assets will be unable to operate in the seas expected tomorrow the vessels are in port or at anchor and will not be operating offshore tomorrow.
- All offshore recovery assets (skimmers, etc.) are in port or at anchor due to inclement weather (Attachment 3).
- It is planned to conduct Tier 1 helicopter SMART overflights to observe dispersant operations should they be conducted, and if weather permits helicopter operations.
- M/V *International Peace* is currently in port pending better seas and weather.
- QA/QC SMART reports are not available at this time for the June 27th period.

Rear Admiral James A. Watson

6/30/2010

Page 2

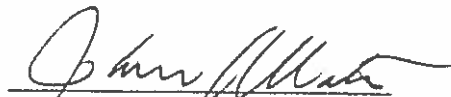
- No burn box is shown at this time, since the ISB fleet will be in port tomorrow.
- Forecast sea state through Friday showing skimming and ISB limitations is provided as Attachment 5.
- **ALL RESPONSE OPERATIONS MAY BE CANCELED DUE TO WEATHER TOMORROW**

Accordingly, in accordance with the Directive, the Houma Unified Command respectfully requests an exemption to apply EC9500A on dispersible oil slicks based on the morning reconnaissance flights. As aerial dispersant presents the primary mechanism for spill response, we have mobilized the reconnaissance and deployment resources and request an initial 10,000 gallons for early opportunistic targets. This will be coupled with further reconnaissance and target identification. If further targets are identified, a subsequent request will be issued later in the day.

Sincerely,

Houma Unified Command

Exemption approved subject to the above:



James A. Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 6/30/10

6/30/2010

Dispersant Zone Map for 30 June 2010 with Oil Targets from Spotter Operations on 29 June

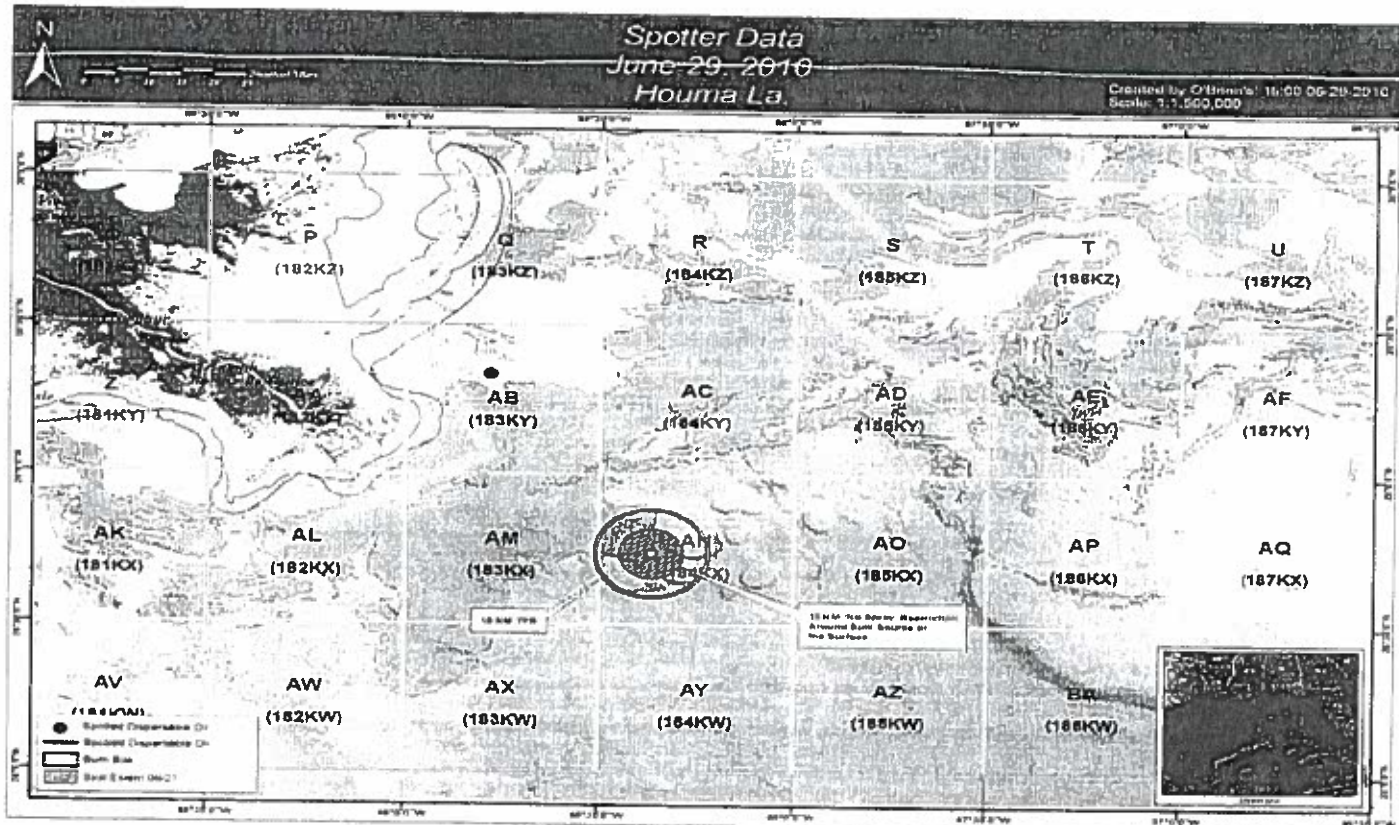


TABLE 1
Dispersible Oil Report June 29, 2010

Zone	# of slicks reported	Area in acres	Estimated percentage dispersible oil	Dispersant Needed (1/20 DOR)
AB	1	960	70%	3,360 Gals.
No Dispersant Sprayed Today Due To Weather				
The requested amount for 6/30/10 will be based on tomorrow morning's reconnaissance.				

Note: Table 1 shows our intentions based upon our observations the day before these actions take place. Size and location of slicks will change. Activities within slick areas e.g., skimming operations, in-situ burning, etc., or weather conditions may require revisions to the actual operational plan implemented.

Nearshore Surface Oil Forecast Deepwater Horizon MC252

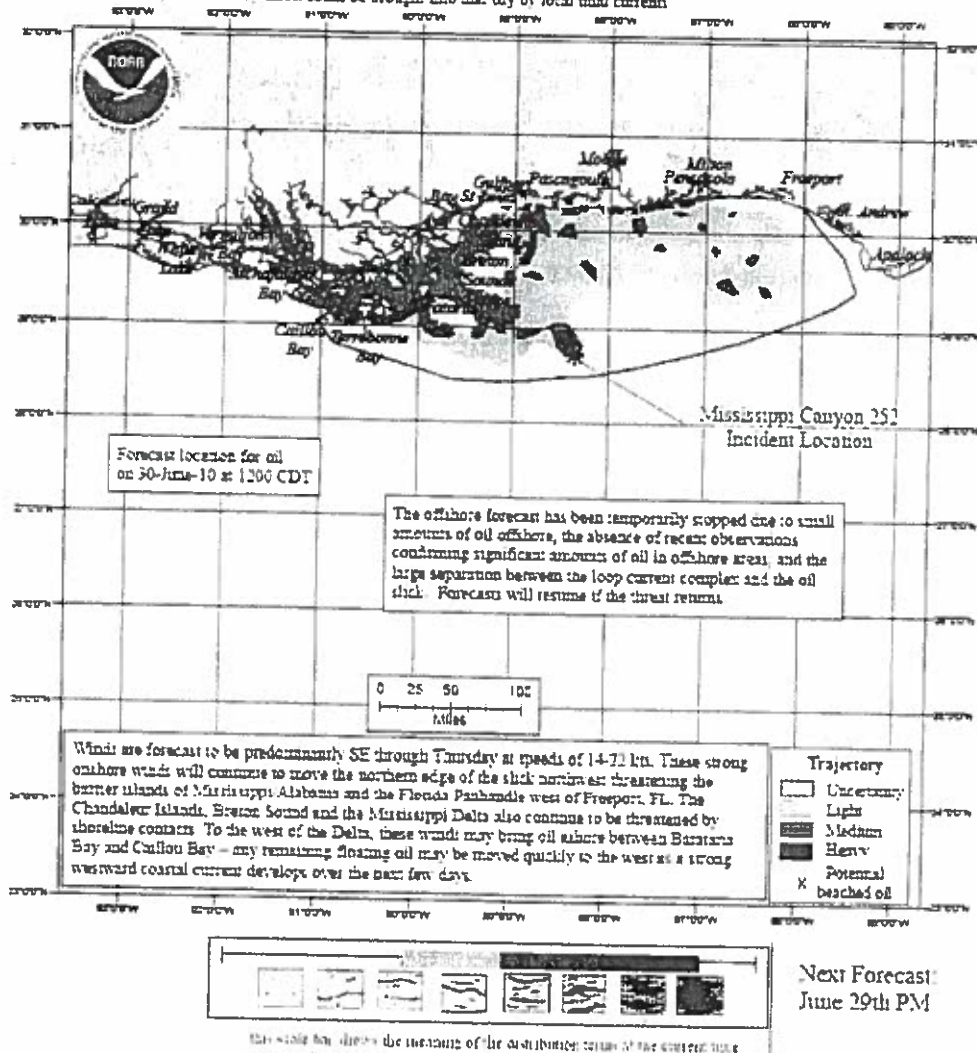
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Wednesday, 6/30/10

Date Prepared: 2100 CDT, Monday, 6/28/10

This forecast is based on the NWS spot forecast from Monday, June 28 PM. Current were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf USF, TGLO/TAMU, NAVO NPL) and HFR measurements. The model was initialized from Sunday-Monday satellite imagery analysis (NOAA NESDIS) and Monday overflight observations. The leading edge may contain curdles that are not readily observable from the imagery (hence not included in the model minimums). Oil near bay inlets could be brought into the bay by local tidal currents.



Vessel Status Board

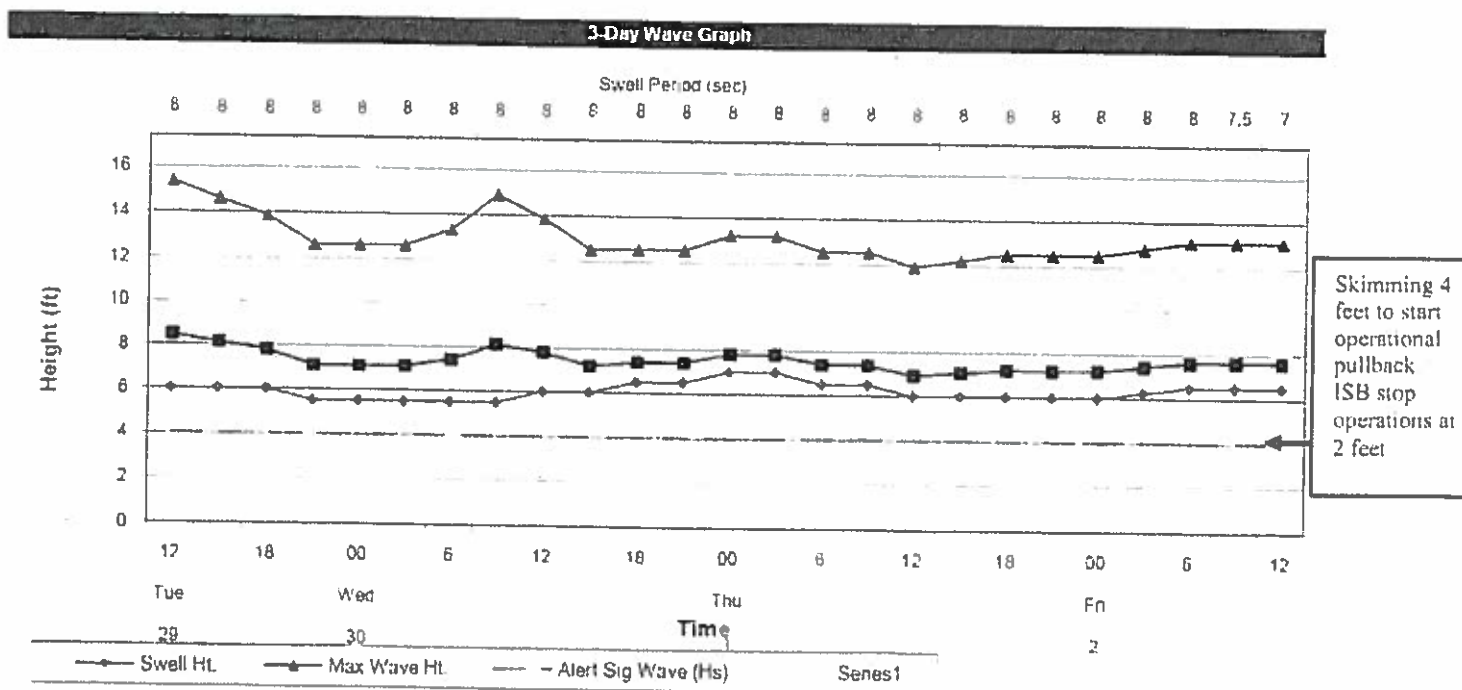
All Vessels Are In Port Due To Inclement Weather

Attachment 4

QA / QC Report for 6.27.10

SMART I QA/QC Report Not Available At This Time For 6/27/10

Attachment 5



Freedhoff, Michal

From: Miller, Brian W [Brian.Miller3@bp.com]
 Sent: Thursday, July 29, 2010 9:40 PM
 To: Freedhoff, Michal
 Cc: Calvert, Chad
 Subject: FW: BP Gulf of Mexico Update: June 30th
 Attachments: Gulf of Mexico Oil Spill Response Update 6-30-10.doc

June 30th...

From: Miller, Brian W
 Sent: Wednesday, June 30, 2010 3:12 PM
 Subject: BP Gulf of Mexico Update: June 30th

Below you will find today's update--a Word version is also attached.

Note: Please see the "Daily Dashboard" which contains summary claims, surface, subsurface, boom, equipment and other data provided by BP and the National Incident Command.

Please let us know if you have questions.

Thank you,

Brian Miller

BP's Washington, DC Office

Note: if you would like to be removed from this distribution list, please respond accordingly.

<<Gulf of Mexico Oil Spill Response Update 6-30-10 doc>>

e/29/10

CLAIMS	
State	\$ Disbursed
TX	\$2,351,725
LA	\$69,667,517
MS	\$13,593,170
AL	\$25,042,392
FL	\$19,441,392
GA	\$529,417
Other	\$1,707,789
Total	\$132,343,181

Gulf of Mexico
Period: 6/29/10
Produced by: BP
Sources: BP
Highlights:
• New
• det
• We
• pas
• an

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oil/water mixture recovered via skimming (bbls)	50	670,833
Aerial & Vessel dispersants applied (gals)	0	1,032,897
Subsea dispersants applied (gals)	11,484	576,739
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	17,027	389,486
LMRP CAP-Q4000 Gas flared (mmscf)	54.4	1,113.3
Q4000 Oil Recovered and flared (bbls)	8,196	118,437

Vessel of Opportunity
Barges
Skimmers (Off-Near shore, Shallow Water)
Other Vessels
Fixed Wing Aircraft
Helicopters
Total:

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,644,264	391,950	570,650	389,500	2,796,364
Boom Staged	466,750	55,250	114,100	219,900	856,000
Ordered					827,952

Wildlife

BP Gulf of Mexico Incident

Daily Update

7/29/2010